

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0249872A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Price Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Vada Penn

11. SEC., T., R., M., OR BLK. AND

8-9S-34E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☐ OTHER ☒ Dry

2. NAME OF OPERATOR

Samson Resources Company

3. ADDRESS OF OPERATOR

Two West Second Street, Tulsa, OK 74103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

525' FWL & 330' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4316 KB, 4315 DF, 4299 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☒
☐
☒
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The completion attempt in the Penn Bough "C", perforations 9609' to 9628', was not successful. Zone is totally depleted & would not give up any oil, gas or water. On, or about Dec. 1, 1985, we propose to plug and abandon as follows: Move in & rig up, "Permian Basin Casing Pullers" rig, pull the 2-7/8" tbg, set a bridge plug at 9559', run tubing to plug, spot 20 sacks (165') of cement on plug, pick tubing up 1000', wait 3 hrs, check top of cement, load hole with mud, put bottom of tbg, at 7000', spot 20 sacks (165') of cement, pick tbg up 1000', wait 3 hrs, check top of cement, pull tbg, cut off 5 1/2" csg at free point (estimated to be at + 5000', see attached pipe record w/sketch), pull 5 1/2" csg, run tubing to 50' below top of remaining 5 1/2" csg, spot 50 sacks (150') of cement, pick tbg up 1000', wait 3 hrs, check top of cement, put bottom of tbg at 2740' (50' below salt section), spot 200 sacks (640') of cement, pick tbg up 1000', wait 3 hrs, check top of cement, put bottom of tbg at 450' (50' below 8-5/8" csg), spot 35 sacks (100') of cement, pull tbg, wait 3 hrs, check top of cement, run tbg to 50', mix 20 sacks cement & circ cement to surface. Erect loc. marker, move out pipe, move out equipment and restore location.

① Spot 150' plug 8700' - 8850' (Wolfcamp)

② Spot 100' plug 3950' - 4050' Tag - (Shoe)

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul W. Gierke

TITLE Operations Superintendent

DATE

10-15-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

12-4-85

*See Instructions on Reverse Side

RECEIVED
DEC 9 - 1985
OCC
HOBBS OFFICE