

N. M. OIL & GAS COMMISSION
UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-0249872A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME None	
2. NAME OF OPERATOR Samson Resources Company				7. UNIT AGREEMENT NAME None	
3. ADDRESS OF OPERATOR Two West Second Street, Tulsa, OK 74103				8. FARM OR LEASE NAME Price Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface -525' FWL & 330' FNL At top prod. interval reported below -525' FWL & 330' FNL At total depth -525' FWL & 330' FNL				9. WELL NO. #1	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Vada Penn	
15. DATE SPUDDED 3-28-85 16. DATE T.D. REACHED 4-18-85 17. DATE COMPL. (Ready to prod.) N/A				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 8-9S-34E	
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 4316 KB, 4315 DF, 4299 GL				12. COUNTY OR PARISH Lea	
19. ELEV. CASINGHEAD 4299				13. STATE NM	
20. TOTAL DEPTH, MD & TVD 9720		21. PLUG, BACK T.D., MD & TVD 9672		22. IF MULTIPLE COMPL., HOW MANY* _____	
23. INTERVALS DRILLED BY _____		ROTARY TOOLS Yes		CABLE TOOLS --	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION, TOP, BOTTOM, NAME (MD AND TVD)* Attempted completion in Bough "C" Lime from perforations 9609' to 9628'. Found zone totally press. depleted, swab test before & after acid stimulation recovered no fluid or gas.				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL, CNL/LDT, CBL-GR-CCL, RFT/GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
13-3/8		54	395	17 1/2	475 Sacks
8-5/8		24	4000	12 1/4	1400 Sacks
5 1/2		17	9718	7-7/8	260 Sacks (Depth 9720')
					950 Sacks (Depth 6976')
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
N/A	N/A	N/A	N/A	N/A	SIZE 2-7/8" DEPTH SET (MD) 9645 PACKER SET (MD) N/A
31. PERFORATION RECORD (Interval, size and number) 9609'-9611', 3 SPF 9617'-9628', 3 SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				9609'-9611'	Acidized - 5000 Gal.
				9617'-9628'	15% HCL Acid
33.* PRODUCTION					
DATE FIRST PRODUCTION (See 24)		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 6-18-85	HOURS TESTED 1 day	CHOKE SIZE --	PROD'N. FOR TEST PERIOD --	OIL—BBL. No Production	GAS—MCF. --
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE --	OIL—BBL. --	GAS—MCF. --	WATER—BBL. --
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented Slight show of gas.					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED John C. Jolley		TITLE District Engineer		DATE 8-28-85	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Salt	2120'	2678'	Not tested	San Andres	3900'	3900'
Penn Bough C	9604'	9631'	Perforated 9609 to 9628 and had no press. Could not swab any fluid from zone.	Abo Shale	7684'	7684'
				PennBough C	9603'	9603'

HOBBBS OFFICE
O.C.D.
OCT - 8 1985
RECEIVED