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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐	
5. State Oil & Gas Lease No. K-3920	
7. Unit Agreement Name -	
8. Farm or Lease Name Cleveland	
9. Well No. 2	
10. Field and Pool, or Wildcat East Caprock Penn	
12. County Lea	
19. Elev. Casinghead	
25. Was Directional Survey Made No	
27. Was Well Cored No	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10,346 - 10,368 AMOUNT AND KIND MATERIAL USED 1) 500g 7½% HCL 2) 3000g 7½% HCL 3) 2000g 3% HCL+2000g Methanol +N ₂	
33. PRODUCTION Date First Production 8-18-85 Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing Date of Test 8-24-85 Hours Tested 24 Choke Size 16/64 Prod'n. For Test Period Oil -- Bbl. 17 Gas -- MCF 303 Water -- Bbl. 11 Gas -- Oil Ratio 17824 Flow Tubing Press. 250 Casing Pressure 0 Calculated 24-Hour Rate Oil -- Bbl. Gas -- MCF Water -- Bbl. Oil Gravity -- API (Corr.) 51.9	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Jerry Hamilton	
35. List of Attachments Inclinatior report	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <u>Durlene Gunter</u> TITLE <u>Durlene Gunter-Production Clerk</u> DATE <u>8-26-85</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T.				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T. Tubb	T. Granite	T. Todilto	T.				
T. Drinkard	T. Delaware Sand	T. Entrada	T.				
T. Abo	T. Bone Springs	T. Wingate	T.				
T. Wolfcamp	T.	T. Chinle	T.				
T. Penn.	T.	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn. "A"	T.				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	399	399	Red Bed				
399	2850	2451	Anhydrite				
2850	3760	910	Anhydrite & Limestone				
3760	4800	1040	Limestone				
4800	7248	2448	Limestone & Shale				
7248	7658	410	Abo & Shale				
7658	8578	920	Shale				
8578	9000	422	Shale & Limestone				
9000	9957	957	Limestone & Shale				
9957	10400	443	Shale & Sandstone				
10400	10490	90	Shale & Limestone				
10490	10500	10	Limestone				

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