Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [X] OTHER

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name

8. Farm or Lease Name: Ronalto

2. Name of Operator: Ronadero Company, Inc.

9. Well No.: #2

3. Address of Operator: P. O. Box 430, Roswell, New Mexico 88201

10. Field and Pool, or Wildcat: Undesignated

4. Location of Well

UNIT LETTER 0 LOCATED 2310 FEET FROM THE EAST LINE AND 330 FEET FROM THE SOUTH LINE OF SEC. 14 TWP. 12S RGE. 32E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
8-23-85	9-29-85	-	4330.8 GL	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,550'	-	-	→	0-10,550'	0

24. Producing Interval(s), of this completion — Top, Bottom, Name

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: CNDL, DLM-SFL, CBL

27. Was Well Cored: Yes — 10,880' - 10,428'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50	370	17 1/2	400 sxs Class "C"	(circ) 0
8 5/8	32 + 24	3,658	11	1450 sxs BJ lite, 200 "C"	(circ) 0
5 1/2	17#	10,550	7 7/8	600 sxs "H" 50-50 poz + 200 sxs "H" neat	6140"

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

10,406 - 10,430

85 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,406-10,430	2000 gal Fe Hf, Hcl acid w/50 gal methanol foamed w/88000 SCF N_2

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
P/A		P/A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Electric logs, list of deviation surveys

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert W. Hanagan TITLE Vice President DATE 1-15-86

Robert W. Hanagan

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	9966 (-5618)	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	3100 (+1248)	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3590 (+758)	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	4980 (-632)	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7225 (-2877)	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8420 (-4072)	T.		T. Chinle		T.	
T. Penn.	9081 (-4733)	T.		T Permian		T.	
T Cisco (Bough C)		T.		T Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 10,406 to 10,430 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1,505	1505	Red beds				
1,505	2,270	765	Anhydrite & Salt				
2,270	2,390	120	Sand & Shale				
2,390	2,850	460	Red beds & Anhydrite				
2,850	3,580	730	Sand, Shale & Anhydrite				
3,580	4,560	980	Dolomite				
4,560	4,830	270	Limestone				
4,830	5,200	370	Dolomite & Anhydrite				
5,200	7,205	2005	Dolomite, Sand & Anhydrite				
7,205	7,530	325	Red & grn Shale				
7,530	8,408	878	Dolomite & Shale				
8,408	9,000	592	Limestone & Shale				
9,000	9,790	790	Shale, Limestone & Sand				
9,790	10,026	236	Limestone & Shale				
10,026	10,400	374	Shale, Sand & Limestone				
10,400	10,550	150	Sand, Shale & Limestone				