DAILY DRILLING REPORT

CLEMMONS SUNBURST FEDERAL #2 1980' FSL & FEL, Sec 13 T9S R32E, Lea Co NM Lse NM 60414 Flying "M" Prospect/Elev 4368.9 GL Proposed TD: 9,100' Bough C

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OPERATOR: 505/623-1996 MANZANO OIL CORPORATION DRILLING CONTRACTOR: WEK DRILLING, INC.

- 10/31/85 Fluid Level at end of day 6500' from surface. Swabbed 66 bbl water & 4 bbl oil. Left open on 22/64" choke to tank overnight. Flowed 0 bbl fluid, Fluid level 1st run 4400' from surface, 100' free oil on top, rest formation water. Recovered 32 bbl over load.
- Swabbed 89 bbl water, 6 bbl oil, FL at end of day 6900' from surface, Shut in 11/1/85 & shut down. This a.m.: SITP 70#,FL 5100' FS, approx 100' free oil on top, remainder formation water. Prep to swab.
- Swabbed 79 bbl wtr, 2 bbl oil, FL 6900' FS, shut in & shut down for weekend. 11/2/85
- SITP 80#, FL 4100' FS, approx 100' free oil on top, rest formation water, swabbing. 11/4/85
- Swabbed total 55 bbl formation water & 1 bbl oil, shut in. 11/5/85 This a.m.: SITP 50#, FL 4600' FS, approx 100' free oil on top. Prep to shut down & release swabbing unit. Waiting on orders.
- Prep to move in completion unit and rig up this weekend. Monday will attempt to wash fill out on bottom & attempt to get 3-4' deeper, come out of hole and 11/8/85 perforate the Bough B zone.
- Moved in and rigged up completion unit & kill truck, SITP 70#, prep to attempt 11/11/85 to wash 3-4' of fill and perforate and acidize tomorrow.
- Washed to PBTD 9052' by tubing measurement. POH, Shut down. 11/12/85 This a.m.: tagged bottom w/wireline truck @ 9051'. RU and PERFORATED 9010-9018' total 8' with 9 holes.
- TIH w/packer & tubing, spot acid @ 9022', pull up & set packer @ 8892', break 11/13/85 down perfs, broke @ 3200#, pumped @ 4000# @ 1/2 BPM, open bypass, spot acid and ball sealers, close bypass. ACIDIZE w/1000 gal 20% NEFE and 18 ball sealers, Average Press 5400#, Aver Rate 1.6 BPM, balled off to 6000# w/15 balls on formation, ISIP 4200#, in 5 min 3600#, in 10 min 2700#, in 15 min 2100#. Swabbed 50 bbl fluid w/show of oil and gas, Shut In and Shut down. 10 bbl load to recover. This a.m.: SITP 110#, FL 4800' FS, 50' free oil on top, prep to swab. Swabbed dry, made 1 swab run per hour, swabbed 1/2 bbl per hr, 12% oil cut,
- 11/14/85 Recovered 30 bbl wtr & 4 bbl oil, Shut in & release unit. DROPPED FROM REPORT - SHUT IN FOR PRESSURE BUILD UP. SITP 150#, Shut in 5 days.
- 11/18/85 Move in and rig up swabbing unit, swabbed 3 bbl oil & 35 bbl water, FL 3000' 11/27/85 from surface, lowered to 4000', casing on vacuum, release swabbing unit, rig down. Had packer leak. Shut down until Monday, 12/2/85.

RECEIVED DEC 3- 1985 ě