

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-60414	
2. NAME OF OPERATOR Manzano Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 571, Roswell, NM 88202 505/623-1996		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1980' FEL		8. FARM OR LEASE NAME Clemmons Sunburst Federal	
14. PERMIT NO.		9. WELL NO. 2	
15. ELEVATIONS (Show whether of, to, or, etc.) 4368.9 GL		10. FIELD AND POOL, OR WILDCAT Flying "M" South	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13-T9S-R32E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PCLL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Running Intermediate Casing

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/17/85 Ran and cemented 13-3/8" casing. See previous report.

9/22/85 Drilled 12-1/4" hole to 3600'. Received verbal approval from Bob Pitschke at BLM/Carlsbad, NM to set 8-5/8" casing @ 3600' instead of 3760'.
Ran 85 joints, 3609', 8-5/8" 24 & 32# csg; Set and cemented @ 3600' with 1300 sacks Halliburton Lite w/15# salt & 3# gilsonite per sack PLUS 300 sacks Class C w/2% CaCl. Circulated 165 sks to surface. Plug down @ 9:30 a.m. 9/22/85. Pressure up to 1200# for 30 minutes, held OK.
Casing ran: 32 jts - 1374.20' 32# 8-5/8"
50 jts - 2107.78' 24# "
3 jts - 126.02' 32# "
85 jts - 3608.00'

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Jackie Midkiff/Prod. Clerk

DATE 9/23/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 1 1985

*See Instructions on Reverse Side

RECEIVED
OCT - 3 1985
OCC
HOBBS OFFICE

RECEIVED
SEP 24 1985
O.C.D.
HOBBS OFFICE