

INJECTION WELL DATA SHEET

SIDE 1

Coastal Oil and Gas Corporation

Flying "M" (SA) Unit

OPERATOR

LEASE

Tract 13 #6 660' FNL & 660' FEL

20

9-S

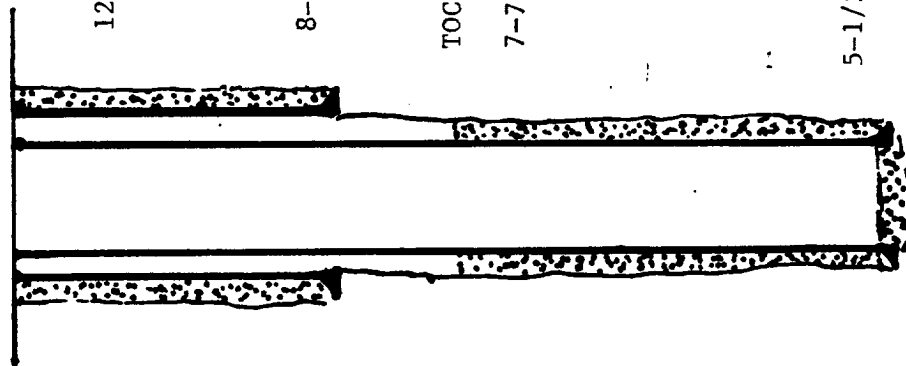
33-E

WELL NO. FOOTAGE LOCATION

SECTION

TOWNSHIP

RANGE

Schematic

12-1/4" hole

8-5/8" CSA 1783'

TOC @ 1851'

7-7/8" hole

5-1/2" CSA 4480'

PBTD: 4478'
TD: 4480'Tabular DataSurface Casing

Size 8-5/8", 24#, J-55 " Cemented with 1050 sx.

TOC Surface feet determined by Visual

Hole size 12-1/4" to 1783'

Intermediate Casing

Size None " Cemented with sx.

TOC feet determined by

Hole size

Long string

Size 5-1/2", 15.5#, K-55" Cemented with 745 sx.

TOC 1851' feet determined by Cement Bond Log

Hole size 7-7/8"

Total depth 4480'

Injection interval

4407' feet to 4466' feet
(perforated or open-hole, indicate which)

INJECTION WELL DATA SHEET -- SIDE 2

Tubing size 2-3/8" lined with Plastic (material) 4350' set in a
 Baker Model AD-1
 (brand and model) packer at feet
 (or describe any other casing-tubing seal).
Other Data

1. Name of the injection formation San Andres (Slaughter zone)

2. Name of field or Pool (if applicable) Flying "M" (SA)

3. Is this a new well drilled for injection? ☐ Yes ☒ No

If no, for what purpose was the well originally drilled? Well was originally drilled
in November, 1985 as an oil producer.

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals
 and give plugging detail (sacks of cement or bridge plug(s) used) No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in
 this area. No overlying oil or gas zones in this area. The ABO formation at a depth of

8600' is oil productive in the area.