

DISTRIBUTION		
DATE		
FILE		
S.O.S.		
AND OFFICE		
OPERATOR		

MEXICO OIL CONSERVATION COMMISSION

Supersedes OIM
C-102 and C-101
Effective 1-1-85

8. Indicate Type of Lease	
State ☒	Free ☐
9. State Oil & Gas Lease No.	
NM 058102	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Coastal Oil & Gas Corporation

Address of Operator

P. O. Box 235 Midland, Texas 79702

Location of Well

UNIT LETTER M 660 FEET FROM THE West LINE AND 660 FEET FROM
THE South LINE, SECTION 29 TOWNSHIP 9-S RANGE 33-E NMPM.

7. Unit Agreement Name
Flying "M" (SA) Unit

8. Farm or Lease Name

Tract 34

9. Well No.

2

10. Field and Pool, or Willacut

Flying "M" (SA)

15. Elevation (Show whether DF, RT, GR, etc.)

4338.9 GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPER.

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Completion

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

12-17-85 MIRU Well Service Unit. Drill out shoe joint 4359'-4395'.
12-18-85 Run GR-CBL-CCL Log.
12-19-85 Perforate 4333'-58', 4362'-81' with 2 SPF (total of 90 holes). Acidized perfs with 500 gal 15% NEFE followed by 9000 gallons 20% gelled HCL acid. AIR 3.7 BPM. ATP 2600#.
12-20-85 Swab testing. Swabbed a total of 422 BW X 75 BO.
thru
01-03-86
01-04-86 Re-acidized perfs with 3000 gal 20% HCL plus 6000 gal 3% HCL. Swabbed 105 bbl in 6 1/2 hrs, 20% oil.
01-05-86 Swabbed 100 BF in 10 hrs, 10% oil.
01-07-86 Swabbed 56 BF in 5 hrs, 10% oil. Started running pumping assembly.
01-08-86 Install surface equipment, lay flow line, etc.
thru
01-10-86
01-13-86 Will potential well on test reported today for 17 BO X 74 BW X 3.3 MCF in 20 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Bobby L. Smith *Bobby L. Smith*

TITLE Petroleum Engineer

DATE January 21, 1986

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

JAN 23 1986

PROVEN BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 22 1986
C.C.B.
HOBBS OFFICE