

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATION	
PRODUCTION OFFICE	

Operator
Yates Petroleum CorporationAddress
207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name InterNorth ABG State	Well No. 1	Well Name, including Formation Eight Mile Draw Permo Penn	Kind of Lease State, Federal or Fee State	Lease No. LG-4770
Location				
Unit Letter A	: 660	Feet From The North	Line and 660	Feet From The East
Line of Section 25	Township 11S	Range 34E	NMPLA	Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Koch Oil Co. of Texas, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 1558, Breckenridge, TX 76024					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, OK 74101					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 25	Twp. 11s	Rge. 34e	Is gas actually connected? Yes	When 2-10-86

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Some Rest. ☐	Diff. Re ☐
Date Spudded 11-23-85	Date Compl. Ready to Prod. 2-11-86		Total Depth 11500' - 10,500'		Casing Depth 10200'			
Elevations (DF, RKB, RT, GR, etc.) 4142.3' GR	Name of Producing Formation Bough B		Top Oil/Gas Pay 10038'		Tubing Depth 10119'			
Perforations 10038-42'					Depth Casing Shoe 10451'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	407'	400
11"	8-5/8"	4261'	1650
7-7/8"	5-1/2"	10451'	850
	2-7/8"	10119'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-20-86	Date of Test 2-11-86	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 25#	Casing Pressure 25#	Choke Size 2"
Actual Prod. During Test 165	Oil-Bbls. 150	Water-Bbls. 15	Gas-MCF 450 (est)

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED **FEB 14 1986**, 19BY **ORIGINAL SIGNED BY JERRY SEDON**
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 11.1.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 11.1.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions. Form C-104 must be filled for each pool in multi-

Production Supervisor

2-12-86

(Date)

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D.C.C.
HOBBS OFFICE