

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 4770	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>		
b. TYPE OF COMPLETION		8. Farm or Lease Name <u>ADC</u>	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	Internorth <del>ADC</del> State	
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	9. Well No.	
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>	1	

2. Name of Operator		10. Field and Pool, or Wildcat	
Yates Petroleum Corporation		Penn	
3. Address of Operator		Eight Mile Draw Permo-	
207 South 4th St., Artesia, NM 88210			

4. Location of Well		12. County	
UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Lea	
THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>11S</u> RGE. <u>34E</u> NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-23-85	12-24-85	2-11-86	4142.3' GR	
23. Total Depth <u>See Log</u> <u>10,500'</u>		22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
<u>10,500'</u>			<u>X</u>	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
10038-42' Bough B		No

25. Type Electric and Other Logs Run	27. Was Well Cored
CNL/FDC; DLL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	407'	17-1/2"	400 sx	
8-5/8"	32 & 24#	4261'	11"	1650 sx	
5-1/2"	20 & 17#	10451'	7-7/8"	850 sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10119'	-

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10038-42' w/8 .40" holes (2 SPF)		DEPTH INTERVAL	
		10038-42'	
		w/1500 gals 15% DS-30 acid +	
		50 ball sealers.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-20-86		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-11-86	24	2"		150	450 est	15	3000/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
25#	25#		150	450 est	15	38°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Ed Perry

35. List of Attachments
Deviation Survey, DST, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Y. Santa Rodolfo</u>	TITLE <u>Production Supervisor</u>	DATE <u>2-12-86</u>