

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 4770

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Internorth ADG State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>11S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or wildcat Penn Eight Mile Draw Permo-
11. Elevation (Show whether DF, RT, GR, etc.) 4142.3' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Intermediate Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 101 jts 8-5/8" J-55 ST&C casing as follows: 55 jts 8-5/8" 32#; 45 jts 8-5/8" 24# and 1 jt 8-5/8" 32# casing, set 4261'. 1-Texas Pattern guide shoe set 4261'. Float collar set at 4218'. Cemented w/1500 sx Paceseter Lite + 1/4# Celloseal + 3% CaCl2. Tailed in w/150 sx Class "C" + 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 4:00 PM 11-29-85. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sx. WOC. Drilled out 10:45 AM 11-30-85. WOC 22 hrs and 45 min. NU and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Production Supervisor</u>	DATE <u>12-3-85</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR	TITLE _____	DATE <u>DEC 5 - 1985</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: