

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease  
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input type="checkbox"/> Re-entry DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Robinson "14"	
2. Name of Operator Dwight A. Tipton		9. Well No. 1	
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241		10. Field and Pool, or Wildcat Wildcat San Andres	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>9 S</u> RGE. <u>33 E</u> NMPM		12. County Lea	
11. Elevations (Show whether DF, KT, etc.) 4341 GL		19. Proposed Depth 4800	19A. Formation San Andres
21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor High Plains Well Service	20. Rotary or C.T. Rev Unit	
22. Approx. Date Work will start 2/29/88			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	54.5#	415	425	Circulated
12 1/4	8 5/8	32#	3870	2525	Circulated

Above casing now in hole.

It is proposed to clean out to 4800 & run 5 1/2" 17# K-55 casing to 4800 & cement with 150 sacks cement or sufficient cement to tie back to 8 5/8" casing. Perf San Andres approx. 4610-15, treat with 500 gallons 15% regular acid, test for production.

Originally Tenneco Oil Company, Robinson "14" #1, TD 9750, P&A 2/20/86.

BOP schematic attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Paul Kautz Title Agent Date 2/25/88

(This space for State Use)  
Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

FEB 26 1988

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

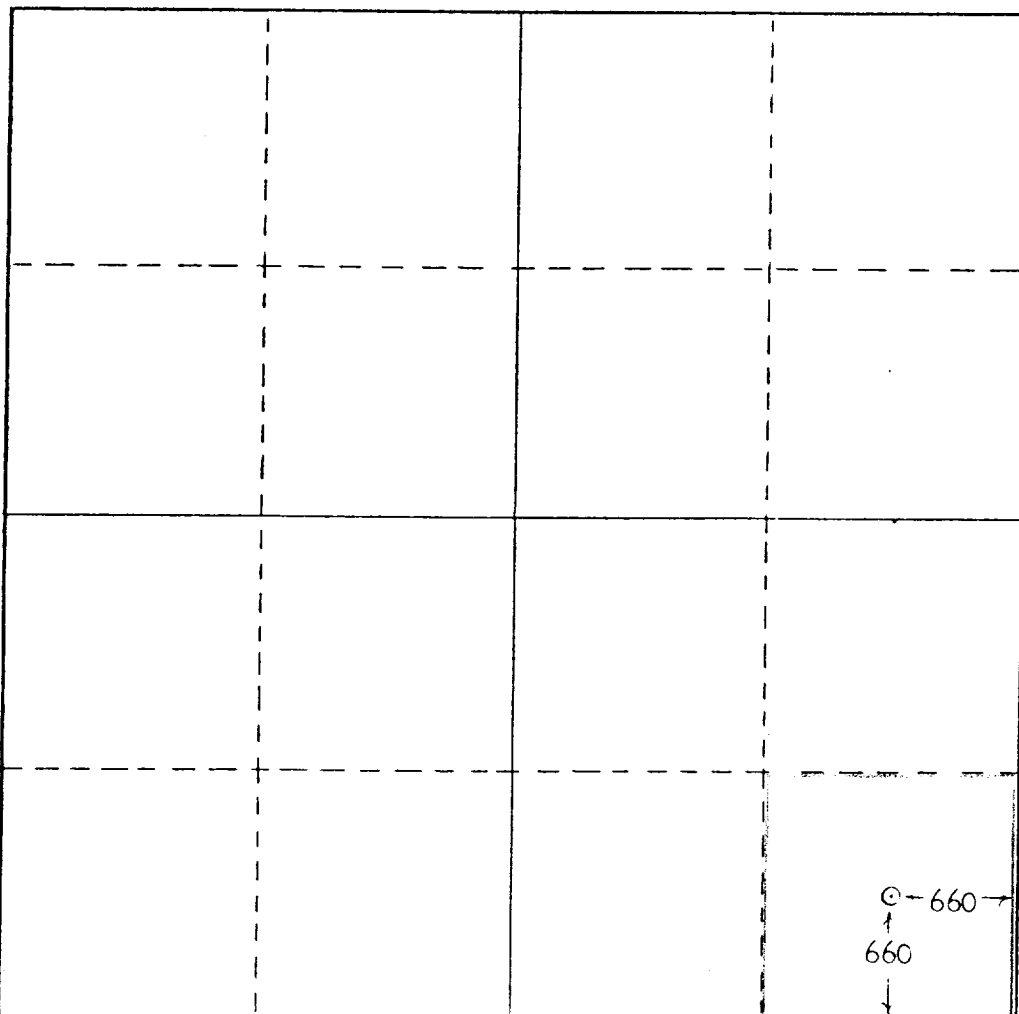
Operator <b>Dwight A. Tipton</b>		Lease <b>Robinson "14"</b>		Well No. <b>1</b>
Unit Letter <b>P</b>	Section <b>14</b>	Township <b>9S</b>	Range <b>33E</b>	County <b>Lea</b>
Actual Footage Location of Well: <b>660</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>East</b> line				
Ground Level Elev. <b>4341</b>	Producing Formation <b>San Andres</b>		Pool <b>Wildcat</b>	Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
*Dwight A. Tipton*  
Position  
**Agent**  
Company  
**Dwight A. Tipton**  
Date  
**2/25/88**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

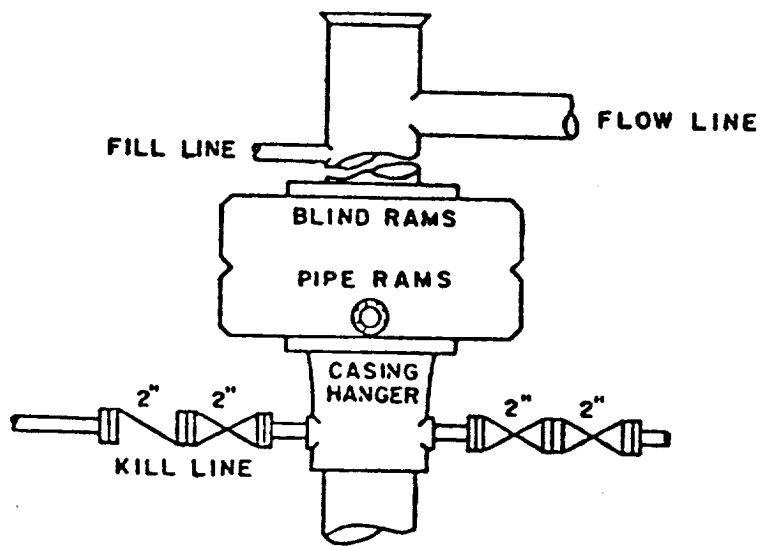
Date Surveyed  
\_\_\_\_\_  
Registered Professional Engineer and/or Land Surveyor  
\_\_\_\_\_  
Certificate No.  
\_\_\_\_\_

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

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