

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Robinson 14
3. Address of Operator 7990 IH 10 West, San Antonio, Tx 78230	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>14</u> TOWNSHIP <u>9S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4341' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 56 jts. of 8 5/8" 24# K55 STC casing and 39 jts. of 8 5/8" 32# K55 STC casing (3883.21') and set at 3870'. Cemented with 2225 sxs Class C Lite with 15# salt, 5# ailsonite and 1/4# flocele, and 300 sxs Class C with 2% CaCl2. Circulated 850 sxs to surface. Plugged pump down with 1500 psi on 1/18/86. Top of cement at surface. WOC 23.5 hours, tested casing and BOP to 1000 psi. Held OK. Resumed operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>Don Lindsay</u>	TITLE <u>Drilling Engineer</u>	DATE <u>1/30/86</u>	
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		TITLE _____	DATE <u>FEB 4 - 1986</u>
CONDITIONS OF APPROVAL, IF ANY:			

RECEIVED

FEB - 3 1986

O.C.D.
HOBBS OFFICE