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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		50. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. State Oil & Gas Lease No.	
2. Name of Operator EL RAN, INC.		7. Unit Agreement Name	
3. Address of Operator P. O. BOX 911 LUBBOCK, TEXAS 79408		8. Farm or Lease Name LL&E	
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE East LINE AND 860 FEET FROM South LINE OF SEC. 7 TWP. 9S RGE. 33E		9. Well No. 1	
		10. Field and Pool, or Wildcat Flying M San Andres	
15. Date Spudded 1/4/86		12. County LEA	
16. Date T.D. Reached 1/11/86		13. Elevations (DF, RKB, RT, GR, etc.) 4403.1	
17. Date Compl. (Ready to Prod.) 2/1/86		19. Elev. Casinghead 4402.1	
20. Total Depth 4500		21. Plug Back T.D. 4460	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0 - 4500 Cable Tools	
24. Producing Interval(s), of this completion -- Top, Bottom, Name San Andres 4388 - 4440			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CDNL & Micro			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	24#	1847	12 1/2
4 1/2	10.5#	4500	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
700 Sks			
350 Sks			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8			
31. Perforation Record (Interval, size and number)			
4388, 90, 91, 96, 98, 99			
4408, 11, 16, 23, 28, 30, 38, 40			
2 SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4388 - 4440		4000 Gal. NEFE 15% Acid	
4388 - 4399		2000 Gal. NEFE 15% Acid	
33. PRODUCTION			
Date First Production 2/2/86		Production Method (Flowing, gas lift, pumping -- Size and type pump) Pumping	
Date of Test 2/3/86		Well Status (Prod. or Shut-in) Prod.	
Hours Tested 24	Coke Size 2"	Prod'n. For Test Period 41	Oil - Bbl. 41
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate 41	Gas - MCF TSTM
			Water - Bbl. 100
			Gas - Oil Ratio ---
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Bobby Sooter
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Robert L. Runch</u>		TITLE <u>Vice-President</u>	
		DATE <u>2/7/86</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured for this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anny _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2440	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3660	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 4388 _____ to _____ 4440 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	4222		Pie				
0	1847	1847	Red Bed				
1847	2440	593	Anhydrite, Salt, Shale				
2440	3660	1220	Shale, Sand, Anhydrite				
3660	4500	840	Dolomite & Anhydrite				

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