

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-4815	

13. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/> P&A					
14. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>		OTHER <input type="checkbox"/>	
2. Name of Operator												7. Unit Agreement Name	
Yates Petroleum Corporation												8. Farm or Lease Name	
3. Address of Operator												Pogo ADY State	
105 South 4th St., Artesia, NM 88210												9. Well No.	
4. Location of Well												1	
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM												10. Field and Pool, or Wildcat	
THE <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>12S</u> RGE. <u>32E</u> NMPM												Caprock Queen	
15. Date Spudded												12. County	
10-22-86												Lea	
16. Date T.D. Reached												19. Elev. Casinghead	
10-27-86												4401.1' GR	
17. Date Compl. (Ready to Prod.)												25. Was Directional Survey Made	
Dry												No	
18. Elevations (DF, RKB, RT, GR, etc.)												27. Was Well Cored	
23. Total Depth												No	
3150'													
21. Plug Back T.D.													
-													
22. If Multiple Compl., How Many													
23. Intervals Drilled By													
Rotary Tools													
Cable Tools													
0-TD													
24. Producing Interval(s), of this completion - Top, Bottom, Name													
None													
25. Type Electric and Other Logs Run													
CNL/FDC; DLL													

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1445'	12-1/4"	800 SX	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None							
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Ebl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments	
Deviation Survey, DST, Logs	

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Erica Anita Padgett TITLE Production Supervisor DATE 11-12-86