

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 4815	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		8. Firm or Lease Name Pogo ADY State	
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Well No. 1	
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>12S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Whdcat Caprock Queen	
15. Elevation (Show whether DF, RT, GR, etc.) 4401.1' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 6:00 PM 10-22-86. Ran 37 joints 8-5/8" 24# J-55 casing set 1445'. 1-Texas Pattern Notched guide shoe set 1445', insert float set 1406'. Cemented w/600 sacks Pacesetter Lite w/1/8# celloseal. Tailed in w/200 sacks Class "C" w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 9:15 PM 10-24-86. Bumped plug to 700 psi, released pressure and float held okay. Cement circulated 100 sacks to pit. WOC. Drilled out 9:15 AM 10-25-86. WOC 12 hrs. Cut off and welded on flow nipple. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Texon TITLE Production Supervisor DATE 10-29-86

ORIGINAL SIGNED BY JERRY TEXON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 3 1986

CONDITIONS OF APPROVAL, IF ANY:

NOT 31 1986
FBI
RECORDS OFFICE