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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexicoergy, Minerals and Natural Resources Departs....it

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well All No.				
V-F PETROLEUM	INC.							30-025-29	112		
ddress	D	0	. FOO	MIDIA	י שער די	70701					
ONE MARIENFEL		SUITE	580	MIDLA			2-1.1				
eason(s) for Filing (Check proper ba	x)		_			et (Piease expi	•		2220	20	
ew Well		Change	in Transp	_			ST TANKS	OF OIL	PRIOR 1	ľO	
ecompletion \square	Oil	Ļ	با Dry G	_		GGING.					
hange in Operator	Cazinghead Gas Condensate					APPROX. 350 BBLS					
change of operator give name											
d address of previous operator					····						
. DESCRIPTION OF WEL	L AND LI	EASE						·			
ease Name		Well No.		Vame, Includi	ng Formation			Kind of Lease		Lease No.	
STATE "19"	1 W:		WII	LDCAT AL	80 8355'-8440'		State	, Federal or Fee			
ocation											
Unit Letter F	: 1	.980	Feat F	from The $\frac{NC}{2}$	DRTH Lin	e and	^{O.} F	eet From The	WEST	Line	
Section 19 Town	nahip 9	S	Range	33E	, N	мрм,	LEA			County	
I. DESIGNATION OF TR				ID NATU							
lame of Authorized Transporter of Oi	ı x	or Cond	ensate					t copy of this for	m is to be s	eni)	
LANTERN PETROLEUM C	ORP.	·			 	OX 2281					
lame of Authorized Transporter of Ca	ninghead Gas		or Dry	Gas	Address (Giv	e address to w	hich approved	l copy of this for	m is to be s	eni)	
					<u> </u>						
f well produces oil or liquids,	Unit	Unit Sec.		Rge.	Is gas actually connected?			When?			
ve location of tanks.	F	19	9S	33E	1						
this production is commingled with t	hat from any o	ther lease o	or pool, gi	ve comming	ing order numi	ber:					
V. COMPLETION DATA											
	4 5	Oil We	11	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	_	x	L		X	<u> </u>	1				
eate Spudded	Date Cor	npl. Ready	to Prod.		Total Depth			P.B.T.D.			
9/6/90						8806'			8706'		
levations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
4389' GR ABO					835	<u>5 '</u>			455'		
erforations								Depth Casing	Shoe		
								<u> </u>			
		TUBING, CASING AND									
HOLE SIZE	C,	ASING &	TUBING	SIZE	DEPTH SET			SACKS CEMENT			
17 1/2"		3 3/8	<u>, </u>			442'		450			
11_"		8 5/8			3950'			800			
7 7/8" 5 1/2"			·		8800'			825			
2 3/8"					L	8455'		<u> </u>			
. TEST DATA AND REQU											
IL WELL (Test must be aft			e of load	oil and must					full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of T	est			Producing Me	ethod (Flow, p	ump, gas lift.	eic.)			
								Choke Size			
ength of Test	Tubing P	ressure			Casing Pressure			Choke Size			
····								Gas- MCF			
Actual Prod. During Test	Oil - Bbl	6.			Water - Bbls.			Gas- MCF			
					<u> </u>			1			
GAS WELL											
Actual Prod. Test - MCF/D	Length o	Test			Bbls. Conden	sete/MMCF	~	Gravity of Condensate			
sing Method (pitot, back pr.) Tubing Pressure (Shut-in			ut-in)	in) Casing Pressure (Shut-in)				Choke Size			
•											
L OPERATOR CERTIF	ICATE O	E COM	DITAN	ICE	1				•		
				ICL	(DIL CON	NSERV	ATION D	IVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					MAR 2 7 1991						
is true and complete to the best of r	ny knowiedge	and belief.		-		. A = = = - : -		MHU	1 100	ī.	
11	- 1 <u>1</u>	_1				Approve	ea				
I VO M MOTH Y	TILL	1//				.					
Signature					By ORIGINAL SIGNED BY JERRY SEXTON						
Signature KENNETH F. STULL ENGINEERING TECHNICIAN						<u>ن</u>	istrict i s	UPERVISOR			
Printed Name			Title		Title						
3/25/91		915/6									
Date		Te	lephone !	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.