

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-29833
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. K-3635

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DDP ☒ OTHER ☐ Reentry	
2. Name of Operator Manzano Oil Corporation	
3. Address of Operator P.O. Box 2107, Roswell, NM 88202-2107	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>10 South</u> Range <u>32 East</u> NMPM Lea County	
10. Date Spudded 7/28/92	11. Date T.D. Reached 8/11/92
12. Date Compl. (Ready to Prod.) 8/24/92	13. Elevations (DF & KCB, RT, CR, etc.) 4276' GL
14. Elev. Completed 4276'	15. Total Depth 9467'
16. Plug Back T.D. 9282'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled by Primary Tools	Cable Tools ☒
19. Producing Interval(s), of this completion - Top, Bottom, Name 9235-40'	
20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Cased Hole GR-CCL	
22. Was Well Cased No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4-1/2"	11.6#	9426'	7-7/8"	410 sks lite w/3% Halad	None
				5#/sk KCl 175 sks Cl H	
				50/50 poz + 4# Halad	
				22A & 3% CFR-2	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9052'	9282'

26. Perforation record (interval, size, and number) 9235-40' = 18 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9235-40'	Acidized w/750 gal MCA 15% + 10 ball sealers

PRODUCTION

28. Date First Production 8/24/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/31/92	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 15	Gas - MCF 15	Water - Bbl 65	Gas - Oil Ratio 1000
Flow Tubing Press. N/A	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl 15	Gas - MCF 15	Water - Bbl 65	Oil Gravity - API - (Corr.) 38	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) fuel						Test Witnessed By Ronnie Carre	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Allison Raney Printed Name Allison Raney Title Prod. Analyst Date 9/9/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

F. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
F. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
F. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
F. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
F. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
F. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
F. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
F. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
F. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
F. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
F. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
F. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
F. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
F. Abo _____	T. _____	T. Wingate _____	T. _____
F. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
F. Penn _____	T. _____	T. Permian _____	T. _____
F. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from to feet.....
No. 2. from to feet.....
No. 3. from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			On file with the OCD

From	To	Thickness in Feet	Lithology

RECEIVED
SEP 10 1992

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OCD HOBBS OFFICE