

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-100

Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-29843

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VO-4510

7. Lease Name or Unit Agreement Name

Sand Spring ASU State

8. Well No.

1

9. Pool name or Wildcat

Sand Springs Atoka Morrow (gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OR
WELL ☐

GAS

WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter C : 330 Feet From The North Line and 1650 Feet From The West Line

Section 11

Township 11S

Range 34E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4145' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Adding
Commencing Atoka & Morrow ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-13-99 - Moved in pulling unit. Set up 3 piece ramp substructure.

9-14-99 - Rigged unit up on substructure. Rigged up slickline. TIH and set 1.875" FWG blanking plug in on/off tool at 11850'. TOOH. Bled tubing down. Loaded tubing with 2% KCL. Tested plug to 1000#. Nippled down tree. Set tubing on hanger with B02 coupler. Nippled up 7-1/16" 5K hydraulic BOP. Tested lines. Closed well in.

9-15-99 - Cut and install line off tubinghead to flow line and pit. Rigged up snubbing unit. Tested pipe rams and flanges to 2500 psi with N2. Released on/off tool. Rigged up N2. Displaced fluid from hole (blow dry). Latched onto packer. Blow down tubing. Released packer at 11850'. TOOH with packer. Blow down N2 to pit off annulus. Pulled 80 stands. Secured well for night.

9-16-99 - TOOH with 100 stands. Snubbed last 11 stands. Laid down packer. TIH with retrieving tool, 1 joint, 2.312" X nipple with pump thru plug in place. Snub in 22 stands. TIH and tagged RBP. Rigged up N2 pump. Fluid pump foam wash balls. Latched onto RBP. Displaced annulus clean. Released RBP. Bled N2 off tubing. Check valve not holding.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE Sept. 27, 1999

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

GARY WINK

SED REP II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Sand Spring ASU State #1
Section 11-T11S-R34E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

Gas to surface. Shut well in.

9-17-99 - Rigged up wireline. TIH and pulled pump thru plug from X nipple. TOOH. Inside of plug packed with frac sand. Redressed plug. TIH - could not seat in nipple. TOOH. Plug was packed with sand. TIH with sinker bar. Went through nipple and tagged RBP. TOOH. TIH with DW tubing plug and set at 400'. TOOH. Bled tubing down above plug. Rigged down lubricator 50' in the air. Lowered tubing 6'. Break out top joint of tubing. Rigged up TIW valve. Rigged up lubricator. Pressured up on plug. TIH and pulled DW plug. Shut well in.

9-18-99 - Rigged up N2 pump and pump fluid. Pumped down tubing and foam. Washed to clean out tubing and nipple. Rigged up slickline. TIH with 2.312" pump thru plug. Set in nipple. TOOH and bled tubing down. Plug holding okay. TOOH with tubing. Did not have RBP. Started in hole with retrieving tool. Pump thru plug leaking - pulled out. Shut well in.

9-19-99 - TIH with retrieving tool, 1 joint, 2.31" Baker F nipple with pump thru plug in place. TIH and tagged 20' high. Rigged up slickline. TIH with pulling tool. Pressured tubing to 1700# with N2. Pulled pump thru plug. TOOH. Rigged up standpipe to choke manifold with inline ball catcher. Pressured up line. Opened TIW valve. Started washing sand. Washed 62' to 11980'. Jetted clean. Closed TIW valve. Pulled above perforations. Pressured annulus to 1500 psi. Shut well in and secured well for night.

9-20-99 - Lowered tubing. Tagged at 11960' (20' fill). Started washing. Cleaned out to 11980'. Cleaned up. Pumped 5 bbls 2% KCL down tubing. Rigged up slickline. Set DW plug in tubing at 300'. Rigged down wireline. Made connection. Rigged up wireline and pump thru plug. Try to latch plug. TOOH - did not have plug. Top connection on 2nd TIW valve leaking. Changed connections. TIH with pulling tool. Found plug at 2.31" nipple. Circulated clean. Latched onto RBP. Could not release RBP. Jarred at 110000# for 1-1/2 hour - got off RBP. Pulled up and secured well for night.

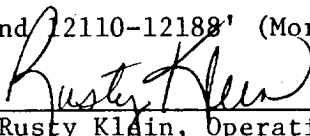
9-21-99 - Rotated and worked tubing. Released RBP. Rigged up wireline. TIH with 2.31" pump thru plug. Set in F nipple at 11970'. TOOH. Bled tubing down. TOOH with tubing. Snubbed last 12 stands out. Break off RBP. Shut in and secured well for night.

9-22-99 - TIH with on/off tool, 1 joint, 2.31" F nipple with pump thru plug. Snub in 30 stands. TIH and tagged packer. Could not latch on. Rigged up N2. Loaded tubing and washed off top of packer. Latched onto packer. Released packer and pulled up 50'. Bled N2 off tubing. Laid down joint and subs. Packer hanging up and sticking. Jarred up hole for 4 points. Came free above perforations. TOOH with 120 stands. Shut well in and secured for night.

9-23-99 - TOOH. Snubbed 20 stands out with 1 joint above pump thru plug. Rigged up slickline. Pressured up to 2500#. RIH and equalized pressure between pump thru plug and blanking plug. Laid down wireline. Pulled up and laid down packer. TIH with packer with 1.875" T2 on/off tool, 1 joint, 2.312" Otis X nipple and snubbed in 20 stands. TIH and set packer with 265 joints in at 11850'. Get off on/off tool. Pulled up and installed hanger and coupler with back pressure valve. Latched onto packer. Landed tubing on hanger. Rigged down snubbing unit. Nippled down BOP and nipped up tree. Pulled back pressure valve. Rigged up slickline. TIH with equalizing tools. Pressured tubing with N2 to 1700 psi. Pulled plug. Rigged down wireline. Released N2 pump. Shut well in.

9-24-99 - Bled casing down and shut in. Flowed tubing for cleanup. Shut in. Released well to production department.

Perforations open: 11933-11974' (Atoka) and 12110-12188' (Morrow)


Rusty Klein, Operations Technician
September 27, 1999