

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29843
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-4510
7. Lease Name or Unit Agreement Name Sand Spring ASU State
8. Well No. 1
9. Pool name or Wildcat Sand Springs Atoka Morrow (gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter C : 330 Feet From The North Line and 1650 Feet From The West Line Section 11 Township 11S Range 34E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4145' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Add perforations in Atoka & commingled with Morrow ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to add perforations in the Atoka and then commingle with Morrow as follows:
1. Slickline set blanking plug in 1.875" profile at 12041'. Load tubing with 2% KCL with surfactants. Nipple down wellhead and nipple up BOP's. Release tubing from on/off tool and TOOH.
2. Wireline set RBP with indexing valve at 12000'. Load casing with 2% KCL water and pressure test to 2000 psi.
3. Perforate 11933-11974' (Atoka), acidize and frac as necessary for production.
4. Swab/flow test.
5. Load tubing with 2% KCL with surfactants. Release packer and TOOH. TIH and pull RBP.
6. TIH with on/off assembly. Circulate off bottom packer, engage on/off tool and release packer. NOTE: Blanking plug is left in place in case of abandoning the Atoka and returning to Morrow.
7. Reset packer at 11860'. Load & pressure test annulus.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE June 2, 1999
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-14

(This space for State Use)

APPROVED BY Gary W. Wink

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

JUL 2 1999

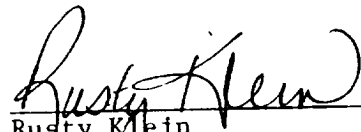
CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Sand Springs ASU State #1
Section 11-T11S-R34E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

8. Nipple down BOP & nipple up tree. Swab tubing.
9. Place well into production as a commingled well.

NOTE: Order No. R-11164 designates Atoka-Morrow as one pool.


Rusty Klein
Operations Technician
June 2, 1999

