

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-29969
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L. G. 1041

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐							
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐							
2. Name of Operator SPENCE ENERGY COMPANY							
3. Address of Operator 4849 Greenville Ave. #381 DALLAS, TEXAS 75206							
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>700</u> Feet From The <u>EAST</u> Line Section <u>14</u> Township <u>9S</u> Range <u>32E</u> NMPM LEA County							
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 5-14-90	13. Elevations (DF& RKB, RT, GR, etc.) 4336 G.L.	14. Elev. Casinghead 4350			
15. Total Depth 8930	16. Plug Back T.D. 4970	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ALL	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 4212 - 4232, 4241 - 4245, 4253 SAN ANDRES				20. Was Directional Survey Made NO			
21. Type Electric and Other Logs Run LOGS RUN ON ORIGINAL HOLE.				22. Was Well Cored NO			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8	24#	1690	11"	800 SKS	NONE		
5 1/2	17#	8960	7 7/8	350 SKS 1st STG. D.V. TOOL @ 4500	NONE		
				125 sks			
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4350	Tbg A.
26. Perforation record (interval, size, and number) 4212-4232, 4241-4245, 4253 4 SHOTS/FT.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED
				500 GALS			15% MUD ACID
				4500 GALS			20% HCL
28. PRODUCTION							
Date First Production 5-16-90		Production Method (Flowing, gas lift, pumping - Size and type pump) ROD PUMP 2 7/8 x 11/4 x 108"				Well Status (Prod. or Shut-in) PROD	
Date of Test 5-17-90	Hours Tested 24	Choke Size n/a	Prod'n For Test Period	Oil - Bbl. 43	Gas - MCF 8	Water - Bbl. 62	Gas - Oil Ratio 20:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD WARREN PET.						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Clay Spence</u>				Printed Name CLAY SPENCE		MGR. PROD. Title _____ Date _____	

INSTRUCTION

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1672
 T. Salt _____
 B. Salt _____
 T. Yates _____ 2279
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____ 3502
 T. Glorieta _____ 4900
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____ 7222
 T. Wolfcamp _____ 8307
 T. Penn _____ 8780
 T. Cisco (Bough C) _____ 8903

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1672		REDBEDS	4900	7222		SAND , SH, LM
1672	2279		ANHD. SALT SH.	7222	8200		SH. DOL.
2279	3502		LM. ANHD	8200	8307		DOL. LM.
3502	4900		DOL. ANHD.	8307	8964		LM. SH.
DST # 1	8220-8245		Rec. 20' Drlg. Mud.				
DST. # 2	8245 8290		Rec. 35' Drlg. Mud.				
DST. # 3	8860 8893		GTS. 5" IFP 542#	FFP 562#	ISIP	2746	FSIP 2746 Rec. 870'
			Free Oil 30' Wtr. 50' GCDM	7743'	Gas.		

RECEIVED

MAY 24 1990

OCD
HOBBES OFFICE