

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator SPENCE ENERGY COMPANY		5. State Oil & Gas Lease No. LG-1041
3. Address of Operator 381 Two Energy Square, 4849 Greenville Ave. Dallas, Texas 75206		7. Unit Agreement Name —
4. Location of Well UNIT LETTER <u>P</u> <u>330'</u> FEET FROM THE <u>South</u> LINE AND <u>700'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>9S</u> RANGE <u>32E</u> NMPM.		8. Farm or Lease Name Kellahin 14 State
		9. Well No. 2
		10. Field and Pool, or Wildcat South Flying M-Bough
15. Elevation (Show whether DF, RT, GR, etc.) 4336.6' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Re-stimulate & Test</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

October 31, 1987:

Re-stimulated perforations, 8866'-8889', with 2000 Gal. of 15% HCL acid/ball frac. Maximum Press. 5500#, Min. Press. 2200#. Well went on vacuum.

Ran 1½ x 2" Pump. Pump tested with 102" stroke @ 12 SPM.

November 16, 1987:

On 24 Hr. pump test, produced 80 BO + 70 BW + 97 MCF gas. Presently producing to tanks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JERRY W. LONG

TITLE Agent

DATE November 18, 1987

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 20 1987

RECEIVED
NOV 19 1987
OCD
HOBBS OFFICE