

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-1041

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name —
2. Name of Operator SPENCE ENERGY COMPANY	8. Farm or Lease Name Kellahin 14 State
3. Address of Operator 381 Two Energy Square, 4849 Greenville Ave. Dallas, Texas 75206	9. Well No. 2
4. Location of Well UNIT LETTER <u>P</u> , <u>330'</u> FEET FROM THE <u>South</u> LINE AND <u>700'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>9S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat South Flying M-Bough
15. Elevation (Show whether DF, RT, GR, etc.) 4336.6 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
		Perforating, Tubing and Treating <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/12/87 - Spudded well at 4:00 AM

7/14/87 - Ran 40 jts, 8-5/8", 24#, H-40 Casing, set at 1690'
Cemented with 600 sxs Class C + 200 sxs Class C
w/2% CaCl. Circulated 170 sxs.

8/11/87 - TD 8964' Ran 3771.51', 5-1/2", 17#, N-80 w/F.C. @ 8920'
Ran 5188.49', 5-1/2", 17# Buttress w/DV @ 4500'
Cmtd 1st Stage w/350 sxs 50-50 poz H + 5% CF 14 + 3% KCL
2nd Stage, 125 sxs C + 5#/sx salt. Test OK

8/25/87 - Top of cement @ 7380' by bond log
Perforated 10 holes from 8866'-8889'
Ran 2-7/8" tubing w/pkr @ 8832.23'
Acidized w/750 gal 15% Spearhead acid - ISIP 5200',
0# in 10 min.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry W. Long TITLE Agent DATE September 7, 1987

Eddie W. Seay

APPROVED BY Oil & Gas Inspector

CONDITIONS OF APPROVAL, IF ANY:

SEP 17 1987