

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Barbara Fasken	8. Farm or Lease Name Field Estate
3. Address of Operator 303 W. Wall, Suite 1900 Midland, Texas 79701-5116	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 11-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Undes Gladiola Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3883.4 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-10-87 to 12-4-87: Drilled 7-7/8" hole from 7178' to 12062'.
- 12-4-87: Ran DST #1 11925' to 12062'. (Summary attached)
- 12-5-87: Drilled to 12076'.
- 12-5-87: Ran DST #2 11932' to 12076'. (Summary attached)
- 12-6-87: Drilled to 12090'.
- 12-7-87: Ran DST #3 12060' to 12090'. (Summary attached)
- 12-8-87: Drilled to TD of 12190'.
- 12-8-87: Ran open hole logs CNL-LDT, DLL and BHC Sonic.
- 12-10-87: Set plugs as follows w/Class "H" cement (s.w. 15.6 ppg, yield 1.18 cuft/sk):
 

Sacks	Depth
60 sx w/0.2% Retarder	12046'-11885' (Devonian)
80 sx w/0.2% Retarder	9666'-9523' (Penn)
60 sx	7838'-7678' (Abo)
50 sx	5867'-5733' (Glorietta)
45 sx	4550'-4409' (8-5/8" shoe)
35 sx	2310'-2194' (Salt)
70 sx	454'-354' (Perf 8-5/8" @ 454' and squeeze (13-3/8" shoe)
10 sx	Surface

(Cont. on next pg.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Lynn Smith TITLE Agent DATE 12/15/87  
APPROVED BY Jack Griffin TITLE OIL & GAS SUPERVISOR DATE 12/15/87