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Form C-105
Revised 11-4-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL		5. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		6. State Oil & Gas Lease No.	
2. Name of Operator Barbara Fasken		7. Unit Agreement Name	
3. Address of Operator 303 W. Wall, Suite 1900, Midland, Texas 79701-5116		8. Farm or Lease Name Field Estate	
4. Location of Well		9. Well No. 1	
UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		10. Field and Pool, or Wildcat Undes Gladiola Devonian	
THE <u>West</u> LINE OF SEC <u>33</u> TWP. <u>11-S</u> RGE. <u>38-E</u> NMPM		11. County Lea	
15. Date Spudded 10-28-87	16. Date T.D. Reached 12-8-87	17. Date Compl. (Ready to Prod.) 3883.4' GR	18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead
20. Total Depth 12190'	21. Plug back T.D.	22. If Multiple Complet., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0' to 12190'
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Open Hole CNL-LDT, DLL, and BHC Sonic			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#/ft.	407'	17 1/2"
8-5/8"	24# + 32#/ft.	4504'	11"
CEMENTING RECORD		AMOUNT PULLED	
500 sx Class "C"		0	
1100 sx lite + 200 sx "C"		0	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Chore Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>C. Lynn Smith</u>		TITLE <u>Agent</u>	DATE <u>12-16-87</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by a summary of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fall-stem tests. All data reported shall be measured by the best standard direct-reading well log or other methods. Depths shall also be reported for multiple completions. Items 12 through 14 shall be reported for each zone. The form is to be filed in quarterly reports except on state land, where six reports are required. (See Rule 14.5.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Abo _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Sal _____ 2310'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Sal _____	T. Atoka _____ 11068'	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3090'	T. Miss _____ 11362'	T. Cliff House _____	T. Leadville _____
T. Seven Rivers _____ 3212'	T. Devonian _____ 12046'	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Greenburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5867'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Bluebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____ 7132'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7838'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9095'	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9666'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	417'	417'	Surface Rock				
417'	2310'	1893'	Redbed				
2310'	3090'	780'	Salt				
3090'	3212'	122'	Yates				
3212'	4408'	1196'	Seven Rivers				
4408'	5867'	1459'	San Andres				
5867'	7132'	1265'	Glorieta				
7132'	7838'	706'	Drinkard				
7838'	9095'	1257'	Abo				
9095'	9666'	571'	Wolfcamp				
9666'	11068'	1402'	Penn				
11068'	11362'	294'	Atoka				
11362'	12046'	689'	Miss				
12046'	12190'	144'	Devonian				