STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

PISTRIBUTION		
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FILE		
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LAND OFFICE	<u> </u>	
OPERATOR		

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 Revised 10-1-78

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11:00 a.m. 11-3-87. Top of cement per temperature survey at 355. Nippled up BOP & hydril. WOC 18 hrs., tested BOP & 8-5/8" casing to 1500 psi for 30 mi and held OK. Drilled 7-7/8" hole from 4500'-7096'. POW at 7096' & hydrostatically tested BOP, choke manifold, upper & lower kelly cock to 3000 psi. Tested Hydril to 1500 psi, & 200' of 8-5/8" casing to 2300 psi.(11-9-87) 11-10-87 - Drilling ahead at 7178'.	000 01 11011 11/	99 CaCl (elurry Wr. 14.)	O DDG - ATCTO 1.25 CG	20,000,0
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and held OK. 6. Drilled 7-7/8" hole from 4500'-7096'. POW at 7096' & hydrostatically tested BOP, choke manifold, upper & lower kelly cock to 3000 psi. Tested Hydril to 1500 psi, & 200' of 8-5/8" casing to 2300 psi.(11-9-87) 7. 11-10-87 - Drilling ahead at 7178'.	[1:00 a.m. 11-3-6/.	10p of cement per tag	ted BOP & 8-5/8" casi	ng to 1500 psi for 30 minut
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APPROVED BY_

DISTRICT I SUPERVISOR