

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Barbara Fasken		8. Farm or Lease Name Field Estate
3. Address of Operator 303 W. Wall, Suite 1900 Midland, Texas 79701-5116		9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 11-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat Undes Gladiola Dev.
15. Elevation (Show whether DF, RT, GR, etc.) 3883.4 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 17½" hole at 11:30 a.m. CDT 10-28-87.
- Drilled 17½" hole to 404' & set 13-3/8" 48#/ft. H-40 casing at 407'. Cemented with 500 sx Class "C" cement w/2% CaCl. Circulated 15 sx excess cement.
- WOC 15 hrs., tested 13-3/8" casing to 700 psi for 30 minutes & held OK.
- Drilled 11" hole to 4500'. Ran 114 jts. 8-5/8" 24#/ft. & 32#/ft. K-55 casing & set at 4504'. Cemented w/1100 sx Pacesetter Lite cement (slurry wt. 12.8 ppg, yield 2.07 cuft/sk) + 200 sx Class "C" w/2% CaCl (slurry wt. 14.8 ppg, yield 1.32 cuft/sk). Plug down at 11:00 a.m. 11-3-87. Top of cement per temperature survey at 550'.
- Nippled up BOP & hydril. WOC 18 hrs., tested BOP & 8-5/8" casing to 1500 psi for 30 minutes and held OK.
- Drilled 7-7/8" hole from 4500'-7096'. POW at 7096' & hydrostatically tested BOP, choke manifold, upper & lower kelly cock to 3000 psi. Tested Hydril to 1500 psi, & 200' of 8-5/8" casing to 2300 psi. (11-9-87)
- 11-10-87 - Drilling ahead at 7178'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James F. Groce TITLE Agent DATE 11-13-87
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY _____ TITLE _____ DATE NOV 16 1987
CONDITIONS OF APPROVAL, IF ANY: