

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old  
C-102 and C-101  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" IF FORM C-1011 FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Coastal Oil & Gas Corp.		8. Farm or Lease Name Ainsworth
3. Address of Operator P. O. Box 235, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>23</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> NMPN.		10. Field and Pool, or Willcut Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4336.9		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

9-25-87 - Spud 12:30 AM Ran 13 3/8" csg. and cemented at 380' with 400 sacks cement.

10-05-87 - Set 8 5/8" csg. at 4000'. Cemented to surface with 1500 sacks.

11-05-87 - Setting plugs for P&A. Evaluated core & DST results, commenced P&A 4:00 PM 11-04-87  
 Set plugs & lay down drill pipe.  
 Cemented with 40 sacks Class "C" cmt. set plug at 9650' - 9550'  
 Cemented with 40 sacks Class "C" cmt. set plug at 7655' - 7555'  
 Cemented with 60 sacks Class "C" cmt. set plug at 5310' - 5210'  
 Cemented with 60 sacks Class "C" cmt. set plug at 4050' - 3950'  
 Cemented with 35 sacks Class "C" cmt. set plug at 2040' - 1940'  
 Cemented with 35 sacks Class "C" cmt. set plug at 430' - 330'  
 Cemented with 10 sacks Class "C" cmt. set plug at 10' - Surface.  
 MW 10#, 55 Vis. All csg. left in hole.  
 Released rig 12 noon, 11-05-87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Sue Vandenberg</u>	TITLE <u>Operations Analyst</u>	DATE <u>11-13-87</u>
APPROVED BY <u>Carroll W. Hill</u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>OCT 22 1991</u>
CONDITIONS OF APPROVAL, IF ANY:		

not to release without C-105 per 94-1  
11-14-87