Form C-104 Revised 1-1-89 State of New Mexico mit 5 Copies ropriate District Office IRICIA inerals and Natural Resources Department Energy See Instructions <u>1ŘICT1</u> . Box 1980, Hodbs, NM 88240 at Bottom of Page OIL CONSERVATION DIVISION 17 <u>NCT II</u>). Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 N Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS WOIL APL NO. erator WESTERN RESERVES OIL COMPANY 🕮. dress 0. Box 993, Midland, TX 79702 Ρ. Other (Please explain) ason(s) for Filing (Check proper box) Change in Transporter of: w Well []] Dry Gas []Oil :completion Casinghead Gas 🗌 Condensate $|\bar{\chi}|$ lange in Operator Union Pacific Resources Co., P. O. Box 7, Fort Worth, Tx 76101-0007 change of operator give name d address of previous operator DESCRIPTION OF WELL AND LEASE Lease No. V-2174 Kind of Lease Pool Name, Including Formation Vada (Devonian) Well No. case Name State, Federal or Fee 1 State 26 west ocation south Line and _____ 330 Line _ Feet From The Ν Feet From The Unit Letter __ Lea 33 East County 10 South NMPM, Range 26 Township Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil 201 Main St., Ste. 500, Ft. Worth, Tx 76102 C 7 [X]Amoco Pipeline Company Address (Give address to which approved copy of this form is to be sent) P. O. Box 67, Monument, NM 88265 or Dry Gas Name of Authorized Transporter of Casinghead Gas X -1 Warren Petroleum Is gas actually connected? When ? Rge. Sec. Twp. Unit If well produces oil or liquids, June 3, 1988 105 Yes 33E 26 jive location of tanks. N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Despen Plug Back Same Res'v New Well Workover Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Choke Size Casing Pressure Tubing Pressure Length of Test Gas-MCF Water - Bols. Oil - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Clicke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) i esting Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above **JAN 1 0 1990** is true and complete to the best of my knowledge and belief. Date Approved ... Orig. Signed by Paul Kautz Ņ By ___ Geologist Signature Mgr. Oprtn. <u>Christopher P.</u> Renaud Title Title_ Printed Name 683-5533 (915)1-08-90 Telephone No. Date

17.14. fatter. Jan. 54 INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

WALL VALUE STATEM PRODUCTS \$1 STORE TO SECTION A

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted we'ls.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transpotter, or other such changes.

Etad for each pool in multiply completed walls