

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-2174

10. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator		Union Pacific Resources Company	
3. Address of Operator		1000 Louisiana, Suite 3000 Houston, TX 77002	
4. Location of Well		INIT LETTER <u>N</u> LOCATED <u>330</u> FEET FROM THE <u>south</u> LINE AND <u>2310</u> FEET FROM <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>10S</u> RGE. <u>33E</u> NMPM	
13. Date Spudded		15. Date T.D. Reached	
11/16/87		01/17/88	
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, FKB, RT, GR, etc.)	
02/13/88		4196 GR 4210 KB	
20. Total Depth		21. Plug Back T.D.	
12,800'		12,722'	
22. If Multiple Compl., How Many		23. Intervals Drilled By	
		Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
12,646 - 12,678 Devonian		No	
26. Type Electric and Other Logs Run		27. Was Well Cored	
SDL-DSN, DLLMG, LSS, HDD, CBL, GR		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54	468	17-1/2	475 sx Cl. C w/2% CaCl ₂ Circ	
8-5/8	32 & 24	4153	11	1400 sx lite, 200 sx Cl. C	
				TOC 1000'	
5-1/2	17	12,800	7-7/8	800 sx 50-50 Poz-Mix	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
N/A					2-7/8
					DEPTH SET
					12,595
					PACKER SET
					12,593
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
12,749 - 54: 21 - 1/2" Holes (CIBP @ 12,740 capped w/18' cmt)			DEPTH INTERVAL		
12,646 - 78: 129 - 1/2" Holes			AMOUNT AND KIND MATERIAL USED		
			12,749 - 54 250 gals. 15% HCl		
			10,880 - 12,700 500 gals. 15% NE FE HCl		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2/13/88		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/15/88	8	3/4"		1306	11	0	8
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
160 psig	0		3918	32	0	50.0 ⁰	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						K. W. Lewis	

35. List of Attachments	
SDL-DSN; DLLMG; LSS; Deviation survey; Summary of Drill Stem Test	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Nailen Ray</u>	TITLE <u>Regulatory Analyst</u> DATE <u>March 16, 1988</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11162	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 11633	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 12640	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6772	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8950	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9653	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 12749 to 54	No. 4, from to
No. 2, from 12646 to 78	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
6772	6915	143'	Tubb				
8950	9653	703'	Wolfcamp				
9653	11633	1980'	Penn. (Cisco, Canyon, Strn., Atoka)				
11633	12515	882'	Miss.				
12640	TD	160'	Devonian				
SEE ATTACHED							

RECEIVED

MAR 17 1988

HOBB'S OFFICE

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