

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-2174
7. Unit Agreement Name
8. Farm or Lease Name State 24-26
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat (Devonian)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Union Pacific Resources Company
3. Address of Operator 1000 Louisiana, Suite 3000
4. Location of Well UNIT LETTER N, 2310 FEET FROM THE west LINE AND 330 FEET FROM THE south LINE, SECTION 26 TOWNSHIP 10S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Norton Drilling Co. Spudded 11/16/87. Drilled 17½" hole to 468. Ran 11 jts 13-3/8" OD 54# J-55 ST&C casing and set @ 468. Cement casing w/475 sx Class C w/2% CaCl. Plug down @ 2:15 p.m. 11/17/87. Used 7 centralizers. Circulate 119 sx. Nipple up and test BOP's. WOC 21 hrs

Drilled 11" hole from 468'-4153'. Ran 100 jts 8-5/8" OD 32# (2077') and 24# (2076) J-55 csg to 4153. Cement casing w/1400 sx Lite cement, 200 sx Class C w/2% CaCl. Plug down @ 10:30 p.m. 11/23/87. Cement did not circulate. Used 4 centralizers. Ran Temperature survey. TOC @ 1000'. Nipple up and test BOP's. WOC 24 hrs.

Drilled 7-7/8" hole from 4153'-12,800'.

12/23/87: Ran DST #1 @ 11,645'.
1/8/88: Ran DST #2 @ 12,656'.
1/14/88: Ran DST #3 @ 12,698'.

Ran logs on 1-17 thru 1-19-88. Ran 302 jts 17# N-80 (9430') & P-110 (3370') casing and set @ 12,800'. Cement casing w/1000 gals. mud flush, 800sx 50-50 Pozmix. Plug down @ 8:10 a.m. 1/20/88
Released rig 1/20/88 @ 6 p.m. WOC 168 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marilyn Day TITLE Regulatory Analyst DATE February 25, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 29 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 26 1988

**OCD
HOBBS OFFICE**