

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>P&A</u>										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name <u>Cole "25" State</u>	
2. Name of Operator <u>Grover-McKinney Oil Company</u>										9. Well No. <u>1</u>	
3. Address of Operator <u>P O Box 3666, Midland, Texas 79702</u>										10. Field and Pool, or Wildcat <u>Wildcat</u>	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>10S</u> RGE. <u>37E</u> NMPM										12. County & Lea <u>Lea</u>	
15. Date Spudded <u>11-7-87</u>		16. Date T.D. Reached <u>12/30/87</u>		17. Date Compl. (Ready to Prod.) <u>1-5-88 P&A</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>3918' GL</u>		19. Elev. Casinghead			
20. Total Depth <u>12,300'</u>		21. Plug Back T.D. <u>P&A</u>		22. If Multiple Compl., How Many		23. Intervals Drilled By <u>Rotary Tools</u>		24. Was Directional Survey Made			
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>P & A 'd</u>										25. Was Well Cored <u>No</u>	
26. Type Electric and Other Logs Run <u>CNLD, DLL</u>										27. Was Well Cored <u>No</u>	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
<u>13 3/8"</u>		<u>68# J55</u>		<u>359'</u>		<u>17 1/2"</u>		<u>380 sx Class C 2% Calc Ch</u>		<u>Circulated 75s</u>	
<u>8 5/8"</u>		<u>32# J55</u>		<u>4297'</u>		<u>11"</u>		<u>1350 sx PP Lite</u>		<u>Circulated 24s</u>	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL	
										AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
								Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Carol Robline</u>				TITLE <u>AGENT</u>				DATE <u>4-6-88</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>10062</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11129</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2960</u>	T. Miss <u>11510</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Woodford <u>12012</u>	T. Devonian <u>12088</u>	T. Madison _____
T. Queen <u>3692</u>	T. Silurian _____	T. Menefee _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Point Lookout _____	T. McCracken _____
T. San Andres <u>4295</u>	T. Simpson _____	T. Mancos _____	T. Ignacio Qtzte _____
T. Glorieta <u>5737</u>	T. McKee _____	T. Gallup _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	Base Greenhorn _____	T. _____
T. Clearfork <u>6353</u>	T. Gr. Wash _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Granite _____	T. Morrison _____	T. _____
T. Tubb <u>7020</u>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo <u>7722</u>	T. _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8921</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2960	3692	732	Yates - Carbonate				
3692	4295	603	Queen-Grayburg - Carbonate				
4295	5737	1442	San Andres-Dolo & Anhy.				
5737	6353	616	Glorieta - Dolo & Lime				
6353	7020	667	Clearfork - Dolo & Shale				
7020	7722	702	Tubb - Dolo & Shale				
7722	8921	1199	Abo-Dolo & Shale				
8921	10062	1141	Wolfcamp - Dolo & Lime				
10062	11129	1067	Canyon - Lime & Shale				
11129	11510	381	Atoka - lime, sand & shale				
11510	12012	502	Mississippi - lime & chert				
12012	12088	76	Woodford - shale				
12088	12309	221	Devonian - Dolomite				

RECEIVED

JUN 15 1988

OCD
HOBBS OFFICE