

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Cole "25" State	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☐ OTHER: **Drilling Well**

Name of Operator
Grover Oil Company

Address of Operator
P. O. Box 3666, Midland, Texas 79702

Location of Well
UNIT LETTER **A**, **990** FEET FROM THE **North** LINE AND **990** FEET FROM
THE **East** LINE, SECTION **25** TOWNSHIP **10-South** RANGE **37-East** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3917 G.L.; 3940 R.T.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Test of Intermediate Casing and cement job

1. Drilled 11" hole to depth of 4297'
2. Ran 99 jts of 8-5/8" casing to 4297'
 - (a) 90 jts - 8-5/8", 32#/ft., J-55, ST&C
 - (b) 9 jts - 8-5/8", 32#/ft., S-80, ST&C
 - (c) Guide Shoe @ 4297', Float collar @ 4248'
3. Cemented with Howco.
 - (a) 1050 sx "Light" Premium Plus containing 15# salt/sk and 1/4# Flocele/sk - slurry volume 2268 cu ft.
 - (b) Tailed in w/300 sx Premium Plus containing 2% CaCl₂ - slurry volume 396 cu ft.
 - (c) Circulate 24 sx to pit; plug down @ 10:35 P.M., 11/13/87 w/400 psi. Released pressure, float O.K. Repressure to 400 psi.
4. WOC 20-1/2 hours. Tested 8-5/8" casing and BOP's to 2500 psi for 45 min. Test O.K. Final Pressure 2460 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature]

Vice President

TMBR/Sharp Drilling, Inc.

DATE Nov. 30, 1987

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

COVER BY _____ TITLE _____

DATE _____

NOTATIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 9 1987
OCD
HOBBS OFFICE