

## CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |
|------------------------|--|
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|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☐ OTHER ☐ **Drilling Well**

Name of Operator

Grover Oil Company

Address of Operator

P. O. Box 3666, Midland, Texas 79702

Location of Well

UNIT LETTER A, 990 FEET FROM THE North LINE AND 990 FEET FROM  
THE East LINE, SECTION 25 TOWNSHIP 10-South RANGE 37-East NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Cole "25" State

9. Well No.

1

10. Field and Pool, or WHdcat

Wildcat

11. Elevation (Show whether DF, RT, GR, etc.)

3918 G.L.; 3940 R.T.

12. County

Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
CULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPER. ☒  
CASING TEST AND CEMENT JOB ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

- Spud 17-1/2" hole @ 9:30 P.M., 11/07/87 w/TMBR/Sharp Rig No. 65.
- Drilled 17-1/2" hole to depth of 370' and set 9jts of 13-3/8", 68#/ft., J-55, ST&C casing @ 359'.
- Cemented casing w/380 sx (slurry vol 502 cu ft) HOWCO Class "C" w/2% CaCl<sub>2</sub>. Circ. 75 sx to pit. Plug Down @ 2:15 P.M., 11/08/87. WOC and NU 11 hours. Test casing and BOP's to 1000 psi for 30 min. Final pressure 980 psi.
- Slurry temp - 60°
  - Formation temp. - 70°
  - Compressive strength of slurry @ time of test, 11 hours, equals 700 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton

TITLE Vice President  
TMBR/Sharp Drilling, Inc.

DATE Nov. 16, 1987

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

COVER BY Jerry SextonTITLE Jerry SextonDATE Nov. 16, 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
NOV 13 1981  
OCCO  
HOBBS OFFICE