

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LH-1653	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P&A		7. Unit Agreement Name NONE
2. Name of Operator APACHE CORPORATION		8. Farm or Lease Name ECHOLS "18" STATE
3. Address of Operator 7666 E. 61ST STREET, SUITE #500, TULSA, OK 74133		9. Well No. 1
4. Location of well UNIT LETTER D 660 FEET FROM THE NORTH LINE AND 990 FEET FROM THE WEST LINE, SECTION 18 TOWNSHIP 11S RANGE 38E NMPM.		10. Field and Pool, or Wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 3916' GR		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CASING SET AT: 13-3/8" 54.5# J55 STC @ 450' - CEMENTED TO SURFACE
8-5/8" 24# & 32# J55 STC @ 4425' - TOP OF CEMENT AT 1,350' FROM KB
7-7/8" OPEN HOLE FROM 4,425' - 12,300'

NORTON DRILLING COMPANY RIG NO. 13 DRILLED THE WELL TO A TD OF 12,300'. PRODUCTION CASING WAS NOT RUN ON THIS WELL. VERBAL P&A ORDERS WERE THEN OBTAINED FROM THE NMOCC. P&A OPERATIONS STARTED AT 3:00 PM, 2/18/88. ~~Approved and in accordance with the procedures of the Well Done.~~
FOLLOWS:

Liability under bond is retained until surface restoration is completed.

1. TIH WITH OPEN-ENDED DRILLPIPE.
2. RU HALLIBURTON & SPOT 35 SXS CLASS 'C' FROM 12,106-12,220'.
3. NOTE: ALL MUD LEFT IN HOLE IS 9.0 PPG, 47 VIS, 9.0 WATER LOSS, AND 10.5 PH.
4. PULL DRILLPIPE UP TO 10,285' AND SPOT A 35 SX CLASS 'C' CEMENT PLUG FROM 10,171-285'.
5. PULL DP UP TO 7,790' AND SPOT 35 SXS OF CLASS 'C' CEMENT FROM 7676-7790'.
6. PULL DP UP TO 5800' AND SPOT 35 SXS CLASS 'C' FROM 5686-5800'.
7. LAY DOWN DRILLPIPE.
8. RIG UP MCCULLOUGH AND RUN A GUAGE RING & JUNK BASKET TO 4415'. (SEE ATTACHED SHEET)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary L. Poulain TITLE DRILLING ENGINEER DATE 3-4-88

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF FIRM REPRESENTATIVE / STAFF MANAGER

JAN 16 1988

CONTINUED...

8. SET A CIBP IN THE 8-5/8" CASING AT 4415'. CAP WITH 10' OF CEMENT.
9. PERFORATE 8-5/8" CASING AT 498-500' WITH 8 SHOTS (4JSPF). PUMP 80 SXS OF CLASS 'C' CEMENT AND DISPLACE SUCH THAT A CEMENT PLUG WAS LEFT IN THE 13-3/8" x 8-5/8" CASING ANNULUS FROM 384-500' AND A CEMENT PLUG WAS LEFT INSIDE THE 8-5/8" CASING FROM 384-500'.
10. CUT-OFF 8-5/8" & 13-3/8" CASING AT 3' BELOW GROUND LEVEL.
11. SPOT A 10 SX CLASS 'C' CEMENT PLUG FROM 30' UP TO SURFACE. SET REGULATION DRY HOLE MARKER.
12. ALL CASING WAS LEFT IN HOLE.
13. THE SURFACE LOCATION WILL BE RESTORED WITHIN 90 DAYS AS WEATHER CONDITIONS PERMIT.
14. P&A COMPLETED AT 10:30 AM, 02/19/88.