

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
30-025-30174	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
APACHE CORPORATION		ECHOLS 18 STATE
3. Address of Operator		9. Well No.
7666 E. 61ST STREET, SUITE #500, TULSA, OK 74133		1
4. Location of well		10. Field and Pool, or Wildcat
UNIT LETTER D 660 FEET FROM THE NORTH LINE AND 990 FEET FROM THE WEST LINE, SECTION 18 TOWNSHIP 11S RANGE 38E N.M.P.M.		WILDCAT
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
3916' GR		LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RAN AND SET 8-5/8" CASING AT 4,425' (2,277' OF 32# J55 STC CASING ON BOTTOM, TOPPED OUT WITH 2,148' OF 24# J55 STC). CEMENTED WITH 1100 SXS HALLIBURTON HLC WITH 15% SALT & 1/4 #/PER SX FLOCELE TAILED IN WITH 300 SXS HALLIBURTON PREMIUM PLUS (CLASS 'C') WITH 2% CaCl₂. HOLE DIAMETER WAS 11". DID NOT CIRCULATE CEMENT. PLUG DOWN AT 4:00 AM 01/11/88. CONTACTED NMOCC FOR FURTHER ORDERS. RAN TEMPERATURE SURVEY. FOUND TOP OF CEMENT AT 1,350'. OK FOR NMOCC REPRESENTATIVE. CUT-OFF CASING AND NU WELLHEAD AND BOP'S. TIH. TEST CASING TO 1500# FOR 30 MINUTES. NO BLEED-OFF. TEST OK. TEST WAS DONE AT 4:00 AM 01/12/88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary L. Poulain TITLE DRILLING ENGINEER DATE 1/21/88

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE JAN 26 1988

CONDITIONS OF APPROVAL, IF ANY: