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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-332	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS	8. Farm or Lease Name Sunray, 682 Ltd.
3. Address of Operator 104 South Pecos Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER -M- 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 9-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4270' GR 4284' K.B.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-23-88 Depth 3,945' Cmt'd 8-5/8" 24 & 32# J55 STC csg @ 3,945' w/1,500 sx. Cmt Circ. Set slips, cut-off, installed spool & BOP's. Drlg 7-7/8" hole.

4- 6-88 Depth 8,844' DST #1 - 8,800 - 8,844'.

4- 8-88 TD 8,950' Ran CNL/LDT/DLL

4- 9-88 Plug #1: 75 sx 8,800' - 8,600'  
Plug #2: 75 sx 6,800' - 6,600'  
Plug #3: 75 sx 4,050' - 3,850'  
Plug #4: 75 sx 2,750' - 2,550'  
Plug #5: 75 sx 600' - 400'  
Plug #6: 10 sx @ Surface

Released rig: 3:00 A.M. 4-10-88

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dorothy Naughton</u>	TITLE <u>Regulatory Supervisor</u>	DATE <u>4/12/88</u>
APPROVED BY <u>Jack Griffin</u>	TITLE <u>Assistant Supervisor</u>	DATE <u>MAR 05 '92</u>
CONDITIONS OF APPROVAL, IF ANY:		