•)		TOD 17.4	TION C	014141S	SION	•	C-103 ed 3-55)	
JUPLIC.A		CO OIL CONS LLANEOUS I District Offi	REPOI		WELL WELL	SION S on Ru	ile 1106)		
COMPANY	MEER JAKE L	. Hamon	102	WESTER	BLDG.	MIDL	AND, TEXAS		
		(Ad	dress)					
LEASE STATE	E 873	WELL NO.	1	UNIT	A S	35	T 10-8	R 33-E	
DATE WORK	PERFORMED	10-10-56		POOL		illdca	t ·	V	_
This is a Repo	ort of: (Check	appropriate	block) [Resu	ts of	Test of Ca	sing Shut-	= off
Begin	nning Drilling	Operations			Reme	dial	Work		
Plugg	ging			X	Other		cidizing		
Detailed accou	int of work do	ne, nature ar	nd qua	ntity of	mater	als u	sed and re	sults obtai	ned

Acidized with 1000 gallens Dowell X Acid. Packer set at 9500°. Acidized thru tubing. Maximum pressure on tubing 5800°. Average Injection Rate 2.7 BPM thru perforations 9864° to 9884°.

Date OC 20 1339 Company JAKE L. MANON								
Title Engineer District E.	Position C	HIRF CLERK						
OIL CONSTRUCTION COMMISSION Name	above is true and comy knowledge. Name	mplete to the best of						
	I hereby certify that	the information given						
Withessed by Charles Entered		(Company)						
Witnessed by CHESTER PHILLIPS	JAKE L.	NAMOW						
Gas Well Potential, Mcf per day								
Gas-Oil Ratio, cu. ft. per bbl.								
Water Production, bbls. per day	······································							
Gas Production, Mcf per day								
Oil Production, bbls. per day								
Date of Test		·						
RESULTS OF WORKOVER:	BEF	ORE AFTER						
Open Hole Interval Producing Formation (s)								
Perf Interval (s)								
Thng. Dia Thng Depth C	il String Dia	Oil String Depth						
DF Elev. TD PBD	Prod. Int.	Compl Date						
Original Well Data:								
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY							

JAKE HAMON ST E873# (