

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-30384
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2234

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name State 35
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> OTHER _____	
c. Name of Operator Union Pacific Resources Company	
d. Address of Operator P.O. Box 7 - MS 3407 Fort Worth, Texas 76101-0007	8. Well No. 1
e. Well Location Unit Letter C : 725 Feet From The North Line and 2040 Feet From The West Line Section 35 Township 10 S Range 33 E NMPM LEA County	
9. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole	9. Pool name or Wildcat Vada (Devonian)

10. Date Spudded 8-9-88	11. Date T.D. Reached 10-1-88	12. Date Compl. (Ready to Prod.) Dry Hole	13. Elevations (DF& RKB, RT, GR, etc.) 4196.7 GR	14. Elev. Casinghead
5. Total Depth 12,900'	16. Plug Back T.D. 5,210	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools X Cable Tools	20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Dual/Micro-SFL/GR, CL/N, LS/SONIC, FMS			22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# 54#	467'	17-1/2"	530 sx C	
8-5/8"	32# 24#	4206'	12-1/4"	1250 sx LT WT 200 sx C	
5-1/2"	17#	12843'	7-7/8"	500 sx 50/50 P07	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None				None		

6. Perforation record (interval, size, and number) None	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL None	AMOUNT AND KIND MATERIAL USED
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PRODUCTION

28. Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By	

10. List Attachments

Logs, Deviation Survey

11. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Karen S. Moss Printed Name Karen S. Moss Title Regulatory Analyst Date 8-2-89