

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-2174

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____										7. Unit Agreement Name State 26	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER _____										8. Farm or Lease Name	
2. Name of Operator Union Pacific Resources Company										9. Well No. 1	
3. Address of Operator 1000 Louisiana, Suite 3000 Houston, TX 77002										10. Field and Pool, or Wildcat Undesignated Devonian	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>330</u> FEET FROM THE <u>south</u> LINE AND <u>2310</u> FEET FROM _____										12. County Lea	
15. Date Spudded 11/16/87		16. Date T.D. Reached 01/17/88		17. Date Compl. (Ready to Prod.) 02/13/88		18. Elevations (DF, RKB, RT, GR, etc.) 4196 GR 4210 KB		19. Elev. Casinghead			
20. Total Depth 12,800'		21. Plug Back T.D. 12,722'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools All		25. Was Directional Survey Made No			
24. Producing Interval(s), of this completion - Top, Bottom, Name 12,646 - 12,678 Devonian										27. Was Well Cored No	
26. Type Electric and Other Logs Run SDL-DSN, DLLMG, LSS, HDD, CBL, GR											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8		54		468		17-1/2		475 sx Cl. C w/2% CaCl ₂ Circ			
8-5/8		32 & 24		4153		11		1400 sx Lite, 200 sx Cl. C			
								TOC 1000'			
5-1/2		17		12,800		7-7/8		800 sx 50-50 Poz-Mix			
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
N/A										12,593	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
12,749 - 54: 21 - 1/2" Holes (CIBP @ 12,740 capped w/18' cmt) 12,646 - 78: 129 - 1/2" Holes						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						12,749 - 54		250 gals. 15% HCl			
						10,880 - 12,700		500 gals. 15% NE FE HCl			
33. PRODUCTION											
Date First Production 2/13/88		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) SI			
Date of Test 3/15/88		Hours Tested 8		Choke Size 3/4"		Prod'n. For Test Period Oil - Bbl. 1306		Gas - MCF 11		Water - Bbl. 0	
Flow Tubing Press. 160 psig		Casing Pressure 0		Calculated 24-Hour Rate 3918		Gas - MCF 32		Water - Bbl. 0		Oil Gravity - API (Corr.) 50.0°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By K. W. Lewis	
35. List of Attachments SDL-DSN; DLLMG; LSS; Deviation survey; Summary of Drill Stem Test											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Mailew</u>				TITLE <u>Regulatory Analyst</u>				DATE <u>March 16, 1988</u>			

u PRC