

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30384
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-2234
7. Lease Name or Unit Agreement Name State 35
8. Well No. 1
9. Pool name or Wildcat Vada (Devonian)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Lease Name or Unit Agreement Name State 35	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 1	
2. Name of Operator Union Pacific Resources Company		9. Pool name or Wildcat Vada (Devonian)	
3. Address of Operator P.O. Box 7 - MS 3407 Fort Worth, Texas 76101-0007			
4. Well Location Unit Letter <u>C</u> : <u>725</u> Feet From The <u>North</u> Line and <u>2040</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>10 S</u> Range <u>33 E</u> NMPM LEA County			
10. Date Spudded 8-9-88	11. Date T.D. Reached 10-1-88	12. Date Compl. (Ready to Prod.) Dry Hole	13. Elevations (DF & RKB, RT, GR, etc.) 4196.7 GR
14. Elev. Casinghead			
15. Total Depth 12,900'	16. Plug Back T.D. 5,210	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
19. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Dual/Micro-SFL/GR, CL/N, LS/SONIC, FMS			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# 54#	467'	17-1/2"	530 sx C	
8-5/8"	32# 24#	4206'	12-1/4"	1250 sx LT WT 200 sx C	
? 5-1/2"	17#	12843'	7-7/8"	500 sx 50/50 P07	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

26. Perforation record (interval, size, and number) None	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None	

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments Logs, Deviation Survey	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>Karen S. Moss</u>	Printed Name <u>Karen S. Moss</u> Title <u>Regulatory Analyst</u> Date <u>8-2-89</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon	10054
T. Salt	T. Strawn	10561
B. Salt	T. Atoka	11196
T. Yates	T. Miss	11674
T. 7 Rivers	T. Devonian	12762
T. Queen	T. Silurian	
T. Grayburg	T. Montoya	
T. San Andres	T. Simpson	
T. Glorieta	T. McKee	5326
T. Paddock	T. Ellenburger	
T. Blinberry	T. Gr. Wash	
T. Tubb	T. Delaware Sand	6772
T. Drinkard	T. Bone Springs	6924
T. Abo	T.	7614
T. Wolfcamp	T.	8690
T. Penn	T.	9558
T. Cisco (Bough C)	T.	9656

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzie
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5326'	6772'	1446'	T. Glorieta				
6772'	6924'	152'	T. Tubb				
6924'	7614'	690'	T. Drinkard				
7614'	8690'	1076'	T. Abo				
8690'	9558'	868'	T. Wolfcamp				
9558'	9656'	98'	T. Penn				
9656'	10054'	398'	T. Cisco (Bough C)				
10054'	10561'	507'	T. Canyon				
10561'	11196'	635'	T. Strawn				
11196'	11674'	478'	T. Atoka				
11674'	12762'	1088'	T. Miss				
12762'	12900'	138'	T. Devonian				

AUG 7 1953
GCD
JONES & CO.