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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-

FILE	- KEQUESI	FOR ALLOWABLE	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL (	GAS	
LAND OFFICE	4			
TRANSPORTER GAS	1			
OPERATOR	]			
PRORATION OFFICE Operator				
Manzano Oil Corporat	ion 505/623-19	996		
P.O. Box 2107/Roswe	II, NM 88202-2107			
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Gar	Request testing allowable of 1500 barrels of oil for the		
Change in Ownership	Casinghead Gas Conden			
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Spence Federal	Well No. Pool Name, Including Fo 2 Flying "M" So		Lease No 56545	
1 =	Feet From The South Line	e and 660 Feet From 7	West West	
Line of Section 13 To	waship 9S Range	32E , NMPM,	Lea County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of Oi		Address (Give address to which approx P.O. Drawer 159/Artes		
Navajo Refining Com	stinghead Gas or Dry Gas	Address (Give address to which appro-		
Unknown		Is ass actually connected? Who	·	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.  L 13 9S 32E	Is gas actually connected? Who	Unknown /	
	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'	
Designate Type of Completi		 		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
8260-8275',8278-8280'	,8287-8289' Abo			
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CHAING & LOWE SIZE			
TEST DATA AND REQUEST I	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil oth or be for full 24 hours)	and must be equal to or exceed top allo	
OIL WELL    Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)	
			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	Chore stre	
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas - MCF	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)			
. CERTIFICATE OF COMPLIAN	ICE	SE	ATION COMMISSION P 2'88 , 19	
a i ii. biiii baaa aamallad	regulations of the Oil Conservation with and that the information given		ED BY JERRY SEXTON	
above is true and complete to the	me best of my knowledge and belief.	BYDISTRICT		
X 11 4	<b>* 0</b>	11	compliance with RULE 1104.	
( Make Nu	elle)	to as a second for allow	ushie for a newly drilled or despen-	
/ /	natwa	well, this form must be accomply tests taken on the well in acco	inied by a tabulation of the devicti rdance with RULE 111.	
Jackie Midkiff/Land	woman	All sections of this form me able on new and recompleted w	ist be filled out completely for allow	
L8/31/88	,	Will and poly Continue I I	I, III, and VI for changes of owns ten or other such change of condition	
	Date)	Separate Forms C-104 mus	t be filed for each pool in multip	
		completed wells.		