

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-30412

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
06-671

7. Lease Name or Unit Agreement Name
Bobco E STATE

8. Well No.
1

9. Pool name or Wildcat
MESCALERO, SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIRT RESVR ☐ OTHER ☒ RE-ENTRY

2. Name of Operator
Bobco INTERNATIONAL, INC

3. Address of Operator
RT 4, #11 PARTRIDGE DL, ROBSTOWN TX 78380

4. Well Location
Unit Letter D : 330 Feet From The WEST Line and 990 Feet From The NORTH Line

Section 26 Township 10S Range 32E NMPM LRA County

10. Date Spudded 7/6/88 11. Date T.D. Reached 5/4/89 12. Date Compl. (Ready to Prod.) 5/13/89 13. Elevations (DF & RKB, RT, GR, etc.) 4321 GR 14. Elev. Casinghead 4323 GR

15. Total Depth 10,000 16. Plug Back T.D. 4167 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 4072 - 4124 SAN ANDRES 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run NONE, LOGS ARE ALREADY ON FILE WITH NMOLD 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	UNK.	418	17 1/2"	420 sx	
8 5/8"	UNK.	3783	11"	1600 sx	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	3618	4233	125		2 3/8	4155	N/A

26. Perforation record (interval, size, and number)
4072 - 4104, 1 SPF
4108 - 4124, 2 SPF
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4072 - 4124 5000 gals 28% HCL

PRODUCTION

28. Date First Production 5/13/89 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Producing
Date of Test 5/23/89 Hours Tested 24 Choke Size N/A Prod'n For Test Period 42 Oil - Bbl. 60 Gas - MCF 0 Water - Bbl. 1428 Gas - Oil Ratio
Flow Tubing Press. N/A Casing Pressure N/A Calculated 24-Hour Rate 42 Oil - Bbl. 60 Gas - MCF 0 Water - Bbl. 24 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By BUDDY WALKER

30. List Attachments
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature P Printed Name PHELPS WHITE Title AGENT Date 6/5/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates 2210
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 3422
T. Glorieta 4818
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo 7070
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4072 to 4104
No. 2, from 4108 to 4124

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology