

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator BOBCO INTERNATIONAL INC

Address RT. 4, #11 PARTRIDGE PL., ROBSTOWN TX 78380

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	Other (Please explain)
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>BOBLO STATE</u>	Well No. <u>1</u>	Pool Name, including Formation <u>MEXALERO, SAN ANGELO</u>	Kind of Lease <u>STATE</u> State, Federal or Fee	Lease No. <u>06-671</u>
Location				
Unit Letter <u>D</u> : <u>330</u> Feet From The <u>WEST</u> Line and <u>990</u> Feet From The <u>NORTH</u>				
Line of Section <u>26</u> Township <u>T10S</u> Range <u>R32E</u> , NMPM, <u>LEA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>MOBIL PIPELINE Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 900, DALLAS TX 75221</u>	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>WARREN PETROLEUM Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1589, TULSA OK 74102</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>F</u>	Sec. <u>26</u>
	Twp. <u>32E</u>	Range <u>32E</u>
	Is gas actually connected? <u>YES</u>	When <u>5/15/89</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



(Signature)

Agent

(Title)

5/24/89

(Date)

OIL CONSERVATION DIVISION

MAY 30 1989

APPROVED _____, '89

BY **ORIGINAL SIGNED BY JERRY SEXTON**

DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
7/6/88	5/13/89		10,000			4167			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
4321 G.L.	SAN ANGELOS		4072			4155			
Perforations						Depth Casing Shoes			
4072 - 4104 , 4108 - 4124 1 spf						4233			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	418	420
11"	8 5/8	3783	1600
5 1/2 7 7/8"	5 1/2 LINER	3618 - 4233	125

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flow Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, etc lift, etc.)	
5/13/89	5/23/89	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	NA	NA	N/A
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	42	0	60

GAS WELL		Grav. of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	
Testing Method (prior, back pr.)	Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Choke Size