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LAND OFFICE	
OPERATOR	

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-671	
7. Unit Agreement Name	
8. Farm or Lease Name	
Indian Red	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Mescalero (Devonian)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PULL BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Patterson Petroleum, Inc.

2. Address of Operator
P. O. Drawer 1416, Snyder, Texas 79549

3. Location of Well
UNIT LETTER D 330 FEET FROM THE West LINE AND 990 FEET FROM
THE North LINE, SECTION 26 TOWNSHIP 10-S RANGE 32-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4321.1 GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled a 11" hole from 418' to 3783'.
Run 8-5/8" casing & landed at 3783'. Cement casing w/1400 sx HOWCO Lite w/15# salt & 1/4# Flocele plus 200 sx Class "C" w/2% CaCl. Circulated 10 sx to surface. Plug down @ 11:15 a.m., 7/12/88. WOC for 18 hrs. Nippled up WH & BOP. Test BOP's to 1250 psig. Tested 8-5/8" casing to 1000 psig for 30 minutes with no bleed-off.

Casing Detail:	2 jts 8-5/8", 32#, J-55, STC	84.10
	46 jts 8-5/8", 24#, J-55, STC	1932.66
	41 jts 8-5/8", 32#, J-55, STC	1726.57
	8-5/8" float collar	0.82
	1 jt 8-5/8", 32#, J-55, STC	42.16
	8-5/8" guide shoe	1.32
		3787.63
	Less Cut-off	-4.50
	Landed @	3783.13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED Joe R. Hardin TITLE Vice President DATE 7/14/88

APPROVED BY ORIGINAL SIGNATURE OF DISTRICT MANAGER TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: