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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-671	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Patterson Petroleum, Inc.		8. Farm or Lease Name Indian Red	
3. Address of Operator P. O. Drawer 1416, Snyder, Texas 79549		9. Well No. 1	
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM THE <u>North</u> LINE, SECTION <u>26</u> TOWNSHIP <u>10-S</u> RANGE <u>32-E</u> NMPM.		10. Field and Pool, or Wildcat Mescalero (Devonian)	
15. Elevation (Show whether DF, RT, GR, etc.) 4321.1 GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded 12:05 P.M., 7/7/88.

Drilled a 17-1/2" hole to 418'. Run 440' 13-3/8", 54.5#, H-40, STC, LS casing. Landed casing at 418'. Cemented casing with 420 sacks Class "C" with 2% CaCl. Circulated 30 sacks to surface. Plug down at 12:30 A.M., 7/7/88. Waited on cement 18 hours. Nipped up wellhead and BOP. Tested casing and BOP to 750 psig for 30 minutes with no bleed-off.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ac R. Haver TITLE Vice President DATE 7/8/88

APPROVED BY ORIGINAL OPERATOR TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: