

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
NA

7. Unit Agreement Name
NA

8. Farm or Lease Name
Bear Claw State

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated Devonian

12. County
Lea

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
MAXUS EXPLORATION COMPANY

3. Address of Operator
P.O. Box 10397
Midland, TX 79702

4. Location of Well
UNIT LETTER F LOCATED 660 FEET FROM THE North LINE AND 2160 FEET FROM
THE West LINE OF SEC. 6 TWP. 11-S RGE. 37-E

15. Date Spudded
07-20-88

16. Date T.D. Reached
08-30-88

17. Date Compl. (Ready to Prod.)
3994' GL

18. Elevations (DF, RKB, RT, GR, etc.)
3994' GL

19. Elev. Casinghead
No

20. Total Depth
12,408'

21. Plug Back T.D.
Sonic/GR/Caliper

22. If Multiple Compl., How Many
Sonic/GR/Caliper

23. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, Bottom, Name
DLL/MFL/Caliper/LDT

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DLL/MFL/Caliper/LDT

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	400'	17 1/2"	425 sx C1 "C" cmt	--
8-5/8"	24/28	4210'	12 1/4"	1850 sx C1 "C" cmt	--

29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments
Electric logs/Inclination Survey Record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Sr. Drilling Engr.

DATE

9/30/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2200	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 11,188	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2903	T. Miss _____ 11,676	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____ 12,346	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4359	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5482	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7035	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7750	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9025	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9905	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2200	2903	703	Salt	0	3250	3250	Redbed & Salt
2903	4359	1456	Yates	3250	4000	750	Anhydrite & Salt
4359	5482	1123	San Andres	4000	5025	1025	Dolomite, Shale & Anhydrite
5482	7035	1553	Tubb	5025	7650	2625	Dolomite, Sand, & Anhydrite
7035	7750	715	Glorieta	7650	8520	870	Dolomite, Shale & Anhydrite
7750	9025	1275	ABO	8520	9220	700	Dolomite, Shale & Limestone
9025	9905	880	Wolfcamp	9220	9940	720	Limestone, Dolomite & Shale
9905	11188	1283	Penn	9940	11230	1290	Limestone, Shale & Chert
11188	11676	488	Atoka	11230	11305	75	Sandstone, Shale & Limestone
11676	12268	592	Miss.	11305	11800	495	Limestone & Shale
12346	12400	54	Devonian	11800	12220	420	Limestone
				12220	12305	85	Limestone & Shale
				12305	12360	55	Shale
				12360	12408	48	Dolomite

RECEIVED
 OCT 1988
 DISTRICT OFFICE