

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

NA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name NA
2. Name of Operator MAXUS EXPLORATION COMPANY	8. Farm or Lease Name BEAR CLAW STATE
3. Address of Operator P.O. Box 10397 Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2160</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>11-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat UNDESIGNATED DEVONIAN
11. Elevation (Show whether DF, RT, GR, etc.) 3,994' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07-22-88 to 07-27-88 Drill 12 $\frac{1}{4}$ " hole to 4,210' w/brine gel.

07-28-88 to 07-29-88 Run 8-5/8" csg. Land @ 4209'. Cement by Dowell w/ 1600 wx 65/35 Class "C" w/6% bentonite & 9#/sk salt. 12.4 PPB, 1.94 ft³ yield. Tail in w/250 sx Class "C" w/1% CaCl & 1/4#/sk flocele. 14.8 PPB, 1.32 ft³ yield. Circ. 90 sx to pit. Disp. w/fresh water. WOC 12 hrs. Test csg to 1500 psi (surf) w/fresh water. Test Good.
8-5/8" Casing Detail: Texas Patter G.S. 0.65' Landed @ 4209.74'
2 jts 28# S-90 89.61'
DF FC 1.90' Landed @ 4117.58'
41 jts 28# S-90 1824.85'
54 jts 24# K-55 2210.20'
2 jts 28# S-90 86.53'
TOTAL 4213.74'
LANDED K.B. 4209.74'

Casing run w/15 centralizers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Craig Mickleberry TITLE Sr. Drilling Engineer DATE 08-12-88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE 8-13-88

CONDITIONS OF APPROVAL, IF ANY: