

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

RECEIVED
NM 34913

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Nov 16 10 25 AM '88

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

ALLISON PENN

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

ALLISON PENN

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

11-95-36E

12. COUNTY OR PARISH
LEA

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

LAYTON ENTERPRISES, INC.

3. ADDRESS OF OPERATOR

3103 79th ST LUBBOCK, TX 79423

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FNL 1430' FNL
SEC 11, T4S, R36E

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

9-8-88

15. DATE SPUDDED

9-8-88

16. DATE T.D. REACHED

9-30-88

17. DATE COMPL. (Ready to prod.)*

10-25-88

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4052 GL

19. ELEV. CASINGHEAD

4051

20. TOTAL DEPTH, MD & TVD

9800

21. PLUG, BACK T.D., MD & TVD

9790

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-9800

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8958-9672

PERMO PENN

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-DEN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	380	17 1/2	350 SX (Circ)	NONE
8 7/8	32	4157	11	1400 SX (Circ)	"
5 1/2	20 1/17	9800	7 7/8	1325 SX	"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	9740	-

31. PERFORATION RECORD (Interval, size and number)

SQZD 11-30-88
sec sundry
dated 12-9-88
→ 8958-78, 3/8", 80
9658-72, 3/8", 56

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8958-78	3000 GAL 15% HCL
9658-72	2000 GAL 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-1-88		1 1/2" Rod Pump				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-9-88	24	—	→	14	58	206	7142
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
—	10	→	14	58	206	48	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD TO WARREN PETROLEUM

TEST WITNESSED BY

C. ELMICK

35. LIST OF ATTACHMENTS

2 COPIES OF LOG - COMPARATIVE DATA - INCLINATION RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ronald K. Taylor

TITLE

PRESIDENT

DATE

11-10-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

NOV 29 1988

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARISBRO NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Permian	8960	9680	Porous Limestone - Oil & Water.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
ANHYDRITE	2200	
YATES	2810	
QUEEN	3480	
SAN ANDRES	4078	
ABO	7650	
WOLFEAMP	8830	
PERMO PENN	8950	
CISCO	9756	

RECEIVED
DEC 5 1900
OCD
NORMS OFFICE