S	TATE	OF	NEW	MEXICO	
ENERGY	AND N	AINI	ERALS	DEPARTME	NT

	EIVCO		
DISTRIBUTI	ON		
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V.5.6.4.			
LAND OFFICE			
THANSPORTER	OIL		
OPERATOR			
PROBATION OF	ICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

3103 79th St Lubbock, Texas 79423 Reason(s) for filing (Check proper box) Other (Please explain) Other (Please explain) New Well Change in Transporter of: Approval to flare casinghead gas from the obtained from the	LAYTON ENTERPRISES, INC				
X New Well Change in Transporter of: Approval to flare casinghead gas from this well must be obtained from the Recompletion Oil Dry Gas	Address 3103	79th St	Lubboc	k, Texas	79423
	X New Well	Chang Chang C	43	Dry Gas	Approval to flare casinghead gas from

If change of ownership give name and address of previous owner.

II. DESCRIPTION OF WELL AND I	EASE			
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
EL ZORRO "C" FEDERAL	3	Allison Penn	State, Federal or Fee Federal	NM 57713
Location				
Unit Letter;660	Feet Fro	m The North Line and 1430	Feet From The West	
Line of Section 11 Townsh	1p 9 S	Range 36E , NMPN	a, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil X or Condensate				Address (Give address to which approved copy of this form is to be sent)	
NAVAJO REFINING CO					BOX 159 Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas 🕅 or Dry Gas					Address (Give address to which approved copy of this form is to be sent)
WARREN PETROLEUM CO				BOX 1589 Tulsa, Oklahoma 74102	
	Unit	Sec.	Twp.	Rge.	is gas actually connected? When
If well produces oil or liquids, give location of tanks.	С	! 11	95	36E	1

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Dousla to Cator	
(Signature)	
President	* 1
(Tille) 11 - 10 - 88	
(Date)	

OIL CO IVISION

PPROVED	
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ORIGINAL SIGNED BY JERRY SEXTON BY DISTRICT | SUPERVISOR

TITLE ÷.,

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation teets taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well nome or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

2

IV. COMPLETION DATA

Designate Type of Comp	$\begin{array}{c} \text{out well} \\ \text{etion} - (X) \\ \end{array}$	Gas Weli	New Well	Workover	Deepen t	Piug Back	¹ Samé Res'v.	Diff. Res'
Date Spudded 9-8-88	Date Compl. Ready to 10 - 25 -		Total Depth	980	0	P.B.T.D.	9790	
Elevations (DF, RKB, RT, GR, et 4052 GL	c.j Name of Producing F	oducing Formation Top Oil/Gas Pay				Tubing Depth 97		
Perforations 8958-75	658-72					Depth Casir	ig Shoe 9800	
	TUBING	, CASING, ANI	DCEMENTI	NG RECORD)			
HOLE SIZE	CASING & TU		1	DEPTH SE		SA	CKS CEMEN	۲. ۲
172	13=	8	1	380		1	350	
11	8	5/1		4157	/		14.00	
17	5	2	1	9800		1	1325	
	1 7	1/2	1	9740			and and a second se	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow OIL WELL able for this depth or be for full 24 houre)

Date First New Oil Run To Tanks 11-1-88	Date of Test 11-9-88	Producing Method (Flow, pump, gas life 17" Roo Pum	
Longili of Tool 29 UNIC	Tubing Pressure 30	Casing Pressure	Chote Size
Actual Prod. During Test	Oil-Bbie.	Water-Bble. 206	Gos-MCF 58

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenzate
•		-	
Teeting Method (pitot, back pr.)	Tubing Pressure (Shirt-12)	Casing Pressure (Shut-in)	Choke Size

RECEIVED

NOV 14 1988 OCD HOBBS OFFICE

,	
OPERATOR Layton Enterprises, Inc.	ADDRESS 3103 79th Lubbock, Texas 79423
LEASE NAME El Zorro "C" Federal	WELL NO. 3 FIELD Allison
INCATION Soution 11 T-9-5 P-36-F LAS CO	unty New Mexico 660/N + 1430/W

LOCATION Section 11, T-9-S, R-36-E, Lea County, New Mexico

INCLINATION REPORT

DEPTH	ANGLE INCLINATIO	N DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED	
	2/4	0	2.89	2.89	
219	3/4	0			
380	1		2.82	5.71	
828	3/4	0	5.91	11.62	
1328	3/4	0	6.60	18.22	
1828	1	0	8.75	26.97	
2220	3/4	0	5.17	32.14	
2672	1/2	0	3.96	36.10	
3166	3/4	0	6.52	42.62	
3663	1 3/4	0	15.24	57.86	
3851	1	0	3.26	61.12	
4145	1 1/2	0	7.70	68.82	
4341	1	0	3.43	72.25	
4747	1	0	7.11	79.36	
5242	1	0	8.66	88.02	
5742	1	0	8.75	96.77	
6178	1	0	7.63	104.40	
6676	1 1/4	0	10.88	115.28	
7176	1 1/4	0	10.93	126.21	
7674	1	o	8.72	134.93	

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

SITTON DRILLING CO. TITE/ President

AFFIDAVIT:

Before me, the undersigned authority, appeared Ronald Sitton known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical/whatspever.

na AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 3rd day of October __**, 19** 88

1. A. 400 - 1 My Chindle Sxp. Aug. CO. 1605

Notary Public in and for the County of Lubbock, State of Texas

SEAL

INCLINATION REPORT

OPERATOR Layton Er	terprises, Inc.	ADDRESS 3103 79th	Lubbock, Texas 79423
LEASE NAME El Zorr	o " C " Federal	WELL NO. <u>3</u> FIE	ID Allison
LOCATION Section 11, T-9-S, R-36-E, Lea County, New Mexico			
DEPIH	ANGLE INCLINATION DEGREE	S DISPLACEMENT	DISPLACEMENT ACCUMULATED
8204	3/4 °	7.00	141.93
8704 8808	1 ° 1 °	8.75 1.82	150.68 152.50

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