

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells) 30-025-30465
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2549
7. Lease Name or Unit Agreement Name  Wolverine, 9011 JV-P
8. Well No. 1
9. Pool name or Wildcat Wildcat (San Andres)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>					
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator BTA Oil Producers					
3. Address of Operator 104 S. Pecos, Midland, TX 79701					
4. Well Location Unit Letter <u>L</u> : <u>2150</u> Feet From The <u>South</u> Line and <u>710</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>10S</u> Range <u>33E</u> NMPM <u>Lea</u> County					
10. Proposed Depth TD 12821 Comp 4750		11. Formation San Andres		12. Rotary or C.T. Pulling Unit	
13. Elevations (Show whether DF, RT, GR, etc.) 4205' GR		14. Kind & Status Plug. Bond Blanket		15. Drilling Contractor Permian Service Co.	
16. Approx. Date Work will start 3-1-91					
17. EXISTING <del>PROPOSED</del> CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
7-7/8	13-3/8	54.5	464	430 Sx	Circ
7-7/8	8-5/8	32	4200	1700 Sx	
Proposed 7-7/8	5-1/2	14	4750	800 Sx	

Drill out cmt plugs & clean out to 4750'

Set 5-1/2" 14# csg @ 4750' & cmt w/800 sx.

Run GR-CN-CCL Log from PBTD to 3000.

Perf San Andres Zone, Acidize, Swab Test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dorothy Houghton* TITLE Regulatory Administrator DATE 2-19-91  
TYPE OR PRINT NAME Dorothy Houghton TELEPHONE NO. 915-682-3753

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BTA Oil Producers			Lease Wolverine, 9011 JV-P		Well No. 1
Unit Letter L	Section 14	Township 10S	Range 33E	NMPM	County Lea
Actual Footage Location of Well: 2150 feet from the South line and 710 feet from the West line					
Ground level Elev. 4205	Producing Formation San Andres		Pool Wildcat	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Dorothy Houghton

Position

Regulatory Administrator  
Company

BTA Oil Producers

Date

2-15-91

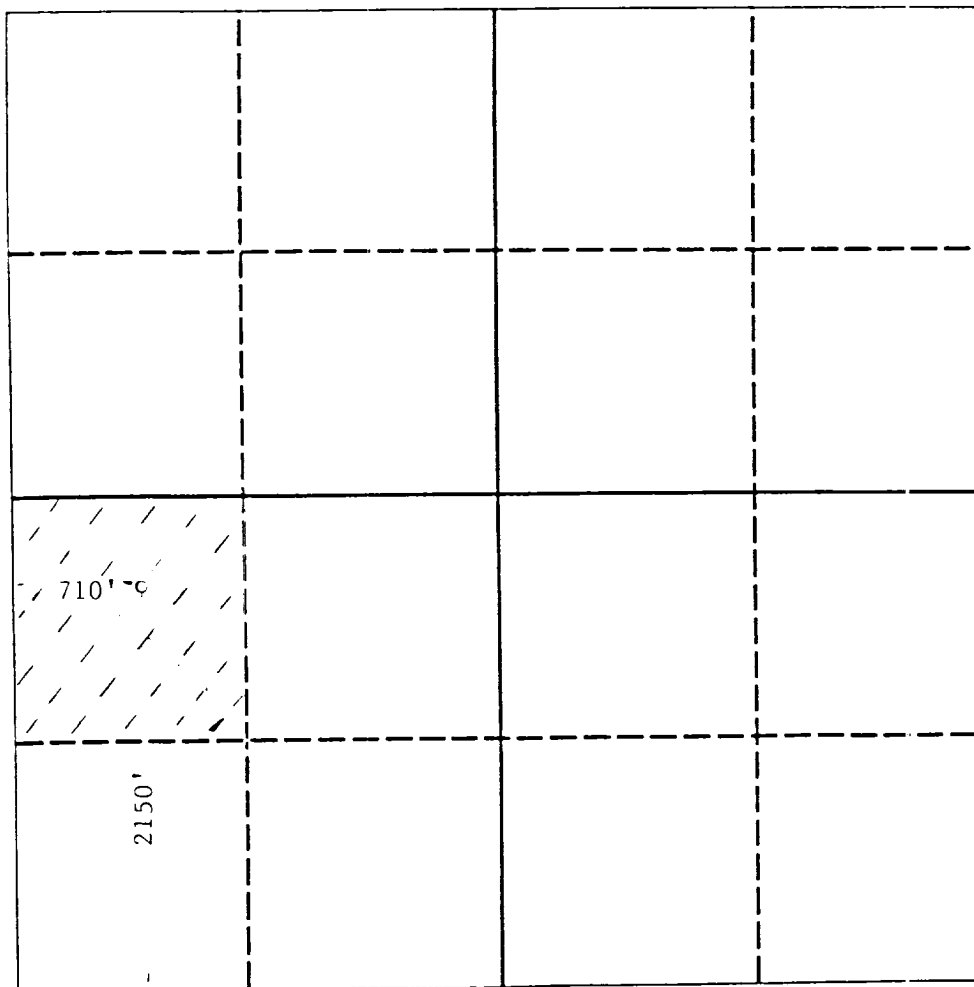
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of  
Professional Surveyor

Certificate No.



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0